

Collaboration Plan: Engagement and Change Log Annex					
Date of Feedback	Source of Feedback	Feedback received from Stakeholders	SPEN Action: What did we do? Does this feedback support an existing action or create a new action for SPEN?	Status	"Who Did" (Business Area Responsible)
16/12/2024 - 31/01/2025	Open Data Stakeholder Survey	Enhance portal navigation and interactivity, and incorporate more maps and visualisation.	In line with our published 2025 Data Roadmap, we will publish additional feature pages and data visualisation.	Complete	Open Data Team
16/12/2024 - 31/01/2025	Open Data Stakeholder Survey	Improved and simplified registration to our Portal.	We have recently implemented a simplified registration process, with further enhancements to be undertaken in 2025.	Complete	Open Data Team
16/12/2024 - 31/01/2025	Open Data Stakeholder Survey	Provide notifications upon publication of datasets.	We are working with our Open Data Portal provider, Opendatasoft, to automate the notification of any dataset updates or new publications.	Open	Open Data Team
16/12/2024 - 31/01/2025	Open Data Stakeholder Survey	Data accuracy and data quality issues identified, and we need clear and consistent description and labelling of data.	We have undertaken quality assessments on our published data tables which we are publishing for transparency. We are engaging with industry, via the ENA's DDSG, to develop a set of standard metadata definitions.	Complete	Open Data Team
16/12/2024 - 31/01/2025	Open Data Stakeholder Survey	Want to understand our upcoming plans.	We have published our 2025 Data Roadmap on our Open Data Portal, which outlines our plans and commitments across the year and provides opportunity for stakeholders to feedback on whether it aligns with their needs.	Complete	Open Data Team
16/12/2024 - 31/01/2025	Open Data Stakeholder Survey	We should provide clearer navigation to datasets.	Building on our initial stakeholder video, we are developing a series of "how to" guides which will support our stakeholders with navigating our Portal.	Complete	Open Data Team
16/12/2024 - 31/01/2025	Open Data Stakeholder Survey	We should publish more data and create more feature pages.	In line with our published 2025 Data Roadmap, we will publish additional datasets, feature pages and data visualisation.	Complete	Open Data Team
16/12/2024 - 31/01/2025	Open Data Stakeholder Survey	Want to engage with us on how they use our data.	We have recently implemented our "data reuse" process to allow stakeholders to showcase how they use our data.	Complete	Open Data Team
18/03/2025	DSO Stakeholder Event - South We lead a dedicated data workshop to 9 external attendees focusing on 'Data Sharing: Securely providing quality data'. We also held 1-1 engagements throughout the day at the data stand and received an additional 7 (DSO event specific) survey responses.	The main topics of feedback included: • Requests for additional datasets • Requests for enhanced visualisation tools • Additional guidance on how to navigate the Portal	The feedback gathered from these events will be addressed in line with our 2025 Data Roadmap.	Complete	Open Data Team
25/03/2025	DSO Stakeholder Event - North We lead a dedicated data workshop to 13 external attendees focusing on 'Data Sharing: Securely providing quality data'. We also held 1-1 engagements throughout the day at the data stand and received an additional 3 (DSO event specific) survey responses.	The main topics of feedback included: • Requests for additional datasets • Requests for enhanced visualisation tools • Additional information on how others are using data on the Open Data Portal • Insight into upcoming datasets that will be published	The feedback gathered from these events will be addressed in line with our 2025 Data Roadmap.	Complete	Open Data Team
April to June 2025	Transport Scotland EV Charging Planning Sessions	Transport Scotland launched a £30 million EV Infrastructure Fund in 2022 to enable Local Authorities to deliver strategic investment in EV charging networks across Scotland. SPEN held EV Planning Sessions with Ayrshire Growth Deal (CoRE project) and Glasgow Infrastructure and Transport Hub and their associated Local Authorities within the region to raise awareness of the support available to support local authorities with their EV plans.	These engagement sessions resulted in 2,436 optioneering sites completed for EV Charging in 2025/26. This support has also been used to inform SPEN's Distribution Future Energy Scenarios analysis and publication updated following stakeholder feedback and has improved our strategic relationship and understanding of the longer term EV Charging Infrastructure Plans for Transport Scotland.	Complete	Strategic Optimisation Team
June to August 2025	Strategic Energy Planning Sessions - with all 12 Regional Growth Deals, 3 Transport Organisations and 2 Industrial Clusters in SPD and SPM	Overview of Distribution Future Energy Scenarios Analysis and review of Strategic Energy Plans for each Regional Growth Deal in our two licence areas. Completion of SPEN Register of Strategic Projects to include energy projects and investment plans for each Regional Growth Deal into DFES and tRESP Strategic Investment RFI.	Distribution Future Energy Scenarios analysis and publication updated following feedback from stakeholders. tRESP Strategic Investment RFI templates completed for all required strategic energy projects.	Complete	Strategic Optimisation Team
Nov-25	Scotland Strategic Spatial Energy Planning Process	Under Scotland's spatial strategy - National Planning Framework 4, infrastructure first approach is a core principle to ensure infrastructure requirements are identified and considered at the earliest stages. Completing engagement with each of the 22 Local Authorities in our SPD licence area has resulted in SPEN contributing to 12 LDP evidence reports for local authorities, ensuring consistency across submissions to Scottish Government.	This support has also improved SPENs visibility of future demand across these regions, for example housing growth locations have been shared with SPENs DFES team. Similar legislation is now being delivered across England & Wales and we are engaging with our 18 LA's in our SPM licence area to ensure we are actively promoting the work we have done in Scotland and ensure all benefits are realised across both licence areas.	Complete	Strategic Optimisation Team

23/02/2026	Liverpool City Region Combined Authority 'MEET SPEN' Workshop	LCRCA and SPEN jointly hosted a workshop for all 6 Local Authorities within Liverpool City Region to showcase the support available for the LA's to develop strategic energy and decarbonisation plans. All 6 Local Authorities were represented at the workshop - Halton, Knowsley, Liverpool, Sefton, St Helens and Wirral.	SPEN teams provided an update on their ED3 Plan preparations, Strategic Energy Planning modelling, LCT Optioneering opportunities, LANIT tool, Flexibility Services offerings, Community Energy Plans, Connections Processes and the new Local Authority section of our SPEN Open Data Portal. Success of this workshop has led to a similar session for the 6 Local Authorities in North Wales and plans to complete similar sessions across the rest of the Regional Growth Deal stakeholders we engage with.	Complete	Strategic Optimisation Team
03/06/2026	Growing Mid Wales DNO Opportunities & Challenges Forum	Meeting to Discuss Electricity Network Issues and Future Opportunities for strategic energy planning across Mid Wales. This meeting was an opportunity for Officers and Members of the Mid Wales Local Authorities, Powys and Ceredigion, to discuss challenges and opportunities of the grid infrastructure with representatives from the Distribution Network Operators SPEN and NGED.	The forum was intended to be an introductory session to start dialogue, and that a more in-depth discussion will follow during further workshops planned with NESO, NGET, SPEN and NGED in July 2026. SPEN and NGED provided a high level overview of the strategic energy planning process completed jointly for Growing Mid Wales as part of the LAEP process, with all outputs included into SPEN and NGED's DFES, DNOA and NDP publications. SPEN and NGED agreed to continue working with Growing Mid Wales Energy Team to develop strategic energy planning for both SPEN and NGED's ED3 Business Plans.	Complete	Strategic Optimisation Team
18/03/2026	SPEN & NGET T&D Strategic Energy Planning Workshop for Liverpool City Region, Cheshire & Warrington and North Wales.	Overview of T3 and ED3 Plans to key stakeholders across Liverpool City Region Combined Authority, Enterprise Cheshire & Warrington, Welsh Government, Ambition North Wales, North West Net Zero Hub, Net Zero North West Industrial Cluster, North East Wales Industrial Decarbonisation Cluster and Flintshire Wrexham Investment Zone. Feedback and confirmation from all key stakeholders that their strategic energy requirements were included and accounted for within SPEN's Proposed ED3 Business Plan.	Strategic plans incorporated into SP Energy Networks ED3 Business Plan and confirmation of NGET T3 Plan. Preparation and feedback informed the basis of the SPEN Register of Strategic Projects for each Regional Growth Deal and SPEN Distribution Future Energy Scenarios published in April 2026.	Complete	Strategic Optimisation Team
Enduring	Open Data Feedback Form	The key themes of the feedback received include: • Enhancements to existing datasets • Technical challenges with the use of the portal • Support on using the existing datasets would be beneficial	The feedback gathered forms the foundation of our plans to improve data accessibility and identify what additional supporting information we can make available - this is fed into the development of our annual Data roadmap.	Complete	Open Data Team
Enduring	Open Data Bilateral Requests - Open Data Mailbox	We have received and facilitated 186 bespoke data requests (request for publication of new datasets, or access to shared datasets) with an average turnaround time of 11 working days.	Trend analysis is completed on the most requested, and most utilised, datasets which feeds into the development of our annual Data roadmap.	Complete	Open Data Team
15/12/2025 - 30/01/26	Open Data Stakeholder Survey	Survey respondent would like to see a glossary to help with acronyms used	Published first upload of glossary on Open Data Portal https://spenergynetworks.opendatasoft.com/glossary/	Complete	Open Data Team
15/12/2025 - 30/01/26	Open Data Stakeholder Survey	Survey respondents want "Demand information including existing headroom and projected increases" and constraints mapped	Migration of SPD, SPM and SPT heatmaps from website to Open Data Portal	Open	Open Data Team
15/12/2025 - 30/01/26	Open Data Stakeholder Survey	Survey respondent wants loading information on LV and HV feeders	Published SPD HV feeder loading in Q4 2025 with SPM due Q2 2026 as per roadmap. Heatmaps will also be migrated to Open Data Portal which will show HV loading. LV loading will be added to long term roadmap due to complexities of data access.	Open	Open Data Team
15/12/2025 - 30/01/26	Open Data Stakeholder Survey	Survey respondent wants number of LCTs connected to each substation and to find local head room including LV connections more easily.	We have added aggregated LCT connections to our 2026 roadmap and will publish a dataset in Q2 2026.	Open	Open Data Team
15/12/2025 - 30/01/26	Open Data Stakeholder Survey	Survey respondents were looking for further method statements and contact for updates or queries related to specific datasets	We have added a new data governance landing page to our 2026 roadmap with plans to modify how we upload out risk assessments and method statements to make them more visible.	Open	Open Data Team
15/12/2025 - 30/01/26	Open Data Stakeholder Survey	A survey respondent requested clearer instruction on how to find the data they need to view.	We have added a general "accessing our data" webinar to our 2026 roadmap and plan to upload the recording to our learning hub.	Open	Open Data Team
15/12/2025 - 30/01/26	Open Data Stakeholder Survey	Survey respondents wanted to see the embedded generation connected to GSPs, specifically updated in real-time.	An ECR and generation mix dashboard have been added to our 2026 roadmap and will progress with increased frequency of the related datasets.	Open	Open Data Team
02/06/2026	1-1 Engagement	Individual stakeholder engagement highlighted the desire for further detail on connections potential, in particular how a generator will be impacted by curtailment in certain areas.	We are planning to launch the development of a new connections tool that will be shaped by developer feedback and allow developers to see suitable areas for connection in an interactive tool. This has been added to our 2026 roadmap.	Open	Open Data Team
02/12/2026	1-1 Engagement	Our stakeholders requested more mapping facilities on our Open Data Portal to allow easier access and assessment of our data	We are migrating all of our heatmaps across to the Open Data Portal and have additional plans for new dashboards and feature pages in our 2026 roadmap.	Open	Open Data Team

30/01/2026	NESO tRESP	NESO published the first transitional Regional Energy Strategic Plan (tRESP) to help inform electricity distribution network investment for the next price control of RIIO-ED3. In developing the tRESP, NESO used extensive stakeholder input (from over 2,800 stakeholders). Through close collaboration with over 100 tRESP meetings with NESO and stakeholders, tRESP outputs are now within 1% of our DFES and LCT forecasts, including our Clean Power (CP) 2030 Gate 2 outlook.	NESO tRESP provides an additional, structured, regional strategic planning layer to inform investment planning. We use tRESP outputs as a complementary evidence source within our stakeholder-led planning cycle: - We embed stakeholder decarbonisation plans into DFES and refine forecasts based on stakeholder review and feedback. - tRESP provides CPAs and regional pathway/context signals intended to improve planning consistency and identify potential areas of strategic investment need, which can be assessed alongside our DFES evidence base and network visibility improvements. - tRESP is framed as a whole-system, cross-vector approach with local actor input, supporting more joined-up regional planning.	Complete	Network Planning
April to March 25/26	NZIP Innovation Project	The newly launched NZIP innovation project, which applies the NEWID whole-energy-system methodology working with industrial stakeholders, to improve industrial decarbonisation forecasting.	This approach has been supported by Network Planning in conjunction with stakeholders, allowing incorporation into our DFES and early inputs to our RIIO-ED3 plan.	Complete	Network Planning
April to March 25/26	Transport Bodies (e.g. Transport Scotland, OZEV, Highways England)	Through ongoing engagement with Transport Scotland, Heriot-Watt University, Office for Zero Emission Vehicles and National Highways, we received feedback on forecast demand requirements from Electric Vehicles (EVs) and HGVs (eHGVs) including peak demand (MW), timings and locations.	We updated our DFES forecasts following this feedback to facilitate updated wider network assessments including the impact of future decarbonised transport. This enabled us to identify network solutions for EV and eHGV charging at motorway services and other key locations, and update our wider network planning for SPD and SPM ahead of the RIIO-ED3 plan.	Complete	Network Planning
April to March 25/26	Mid Wales (NGED, NGET, IDNOs, NESO, the Welsh Government, RenewableUK Cymru, and DESNZ)	Through fortnightly coordination with NGED and NGET, shared SharePoint workspaces, and joint engagement with government stakeholders, this whole-system approach is groundbreaking for the extent of stakeholders involved in collaborative infrastructure planning in Wales, and supports decarbonisation and generation growth aligned with CP2030.	We have developed coordinated distribution infrastructure options for the PSNC project, which NGET has now submitted to NESO in the TCSNP2 refresh.	Ongoing	Network Planning
April to March 25/26	NDP	It would be useful to have geographical information on boundaries for network supply areas.	As a result, we published GIS shape files containing our network primary supply areas alongside our final report. As part of our 2024 Network Development Plan process, we have updated these shape files, which are now provided in higher resolution and can be found on our NDP website. We are committed in continuing to refresh these network shape files for each Network Development Plan publication.	Complete	Network Planning
April to March 25/26	NDP	There is a lot of information in the publication, it would be useful to have a summary.	In addition to our summary report, we have recently lunched our NDP landing page on our Open Data Platform. We continue to incorporate stakeholder feedback to ensure the landing page functionality best meets our stakeholders needs. The map based approach, and summary graphs means the key information from our NDP can be obtain at regional granularity with a couple of clicks.	Complete	Network Planning
April to March 25/26	NDP	It would be useful to provide the information within the Network Development Plan within a geographic viewer. Being able to map a postcode or co-ordinate point to a substation would be beneficial.	We agree, it is important that we provide our result in formats that suit our stakeholder's needs. This is why - in addition to our NDP document suite and GIS shape files - we have developed our Network Development Plan landing page on our Open Data Platform. Much like our Distributed Generation Heatmaps or Distribution Future Energy Scenarios, this page provides an overview of the data in geospatial format and will allow stakeholders to locate substations of interest.	Complete	Network Planning
April to March 25/26	NDP	It would be useful to state which of the scenarios is most likely.	Our DFES and NDP investment scenarios purposely cover a range of potential futures to capture and plan against uncertainty. This process is outlined in Section 2.2 of our NDP Methodology Statement. We proactively plan against the HT scenario which is aligned with the national framework in tRESP. If uptake is higher than baseline we scale our investment through RIIO-ED2 re-openers and uncertainty mechanisms. This approach ensures we have a robust investment plan which can adapt to our customers' needs across the range of credible Net Zero scenarios, and it protects customer by making sure we have sufficient investment to enable Net Zero, but no excess allowances. We, therefore, do not believe it is appropriate to comment on the most likely scenario.	Complete	Network Planning
April to March 25/26	NDP	It would be beneficial to have a longer period to provide feedback as it is important to continually consider stakeholder views.	We are committed to ensuring our Network Development Plan publications continue to develop our stakeholders' needs and appreciate you may want to provide feedback beyond our consultation period. For this reason keep our online consultation survey live alongside our final publication. This will provide stakeholders with the opportunity to provide feedback of our Network Development Plan on a continuous basis until our next publication.	Complete	Network Planning
April to March 25/26	NDP	More granular data would help with local deployment of EVs and heat pumps.	During the RIIO-ED2 period, we are installing 14,102 LV network monitors to improve network visibility. As more data becomes available we will endeavour to include this in future updates. We have also passed this feedback for consideration within relevant industry working groups.	Ongoing	Network Planning

April to March 25/26	NDP	As Local Authority plans develop, it is important the feed into the DFES and NDP forecasts.	Alongside our Strategic Optimiser team we have also developed the 'Register of Strategic Projects' which will allow stakeholders to feedback planned projects into our DFES scenarios, as well as our investment and intervention plans. This aims to achieve a targeted approach for local decarbonisation and will be reflected in our DFES and NDP annual updates.	Ongoing	Network Planning
April to March 25/26	NDP	Uncertainty around the impact of non-load interventions on network capacity	We have updated Section 1.2 of the Development and Capacity report to clarify the impact of non-load interventions such as asset modernisation.	Complete	Network Planning
April to March 25/26	NDP	More focus should be given to obtaining feedback from industrial stakeholders in future consultation periods.	Through our Net Zero Industrial Pathways (NZIP) innovation project, we have developed a repeatable and standardise process for engaging directly with industrial stakeholder in order to understand their future decarbonisation pathways. Initial stages of NZIP have directly fed into DFES and NDP to ensure our forecasts reflect this local need. We will continue to gather further industrial decarbonisation evidence as we move into stage 2 of NZIP.	Ongoing	Network Planning
April to March 25/26	NDP	It would be useful to translate what XMW in flexibility really means	We have updated our Methodology Statement to include links to our DSO Decision Making Framework. This publication provides detail and transparency on the process we follow to impartially select optimal solutions and how we decide when and where to rely on flexibility services instead of other network interventions.	Complete	Network Planning
April to March 25/26	NDP	Incorporation of transmission capacity will provide a holistic overview and would be very useful for regional energy planning.	Capacity headroom data on the transmission network is out of scope of the NDP, however we will pass this feedback for consideration within relevant industry working groups.	Complete	Network Planning