## New Currie GSP

Flexible MW capacity met (%)



Reinforce without flexibilit	у			Flexibility Tendering Closed
Image: the two stands of two	Constraint	<b>FAULT LEVEL</b> The 11kV peak make fault level exceeds the design limit and the RMS break duty is approaching 95%. The main reason for the high fault level is due to high fault level infeed from the transmission network. Since 2018, several applications have been withdrawn due to the issue of fault level infeed into the site with various LCT applications unable to proceed due to the fault level constraints at the site.		We are not currently tendering for flexibility services at this location.
	Decision	<b>Reinforce without flexibility</b> It is proposed to standardise the site by establishing a 132/33kV 60MVA Grid Supply Point (GSP), a new indoor 33kV switchboard and a local 33/11kV 20MVA Currie Primary substation. Install 11kV interconnection with Kirknewton Primary to support network demand during online build stage.		Technical Appraisal
	Justification for decision	Due to the predicted increase in fault levels, operational management is not an enduring solution. Flexibility would not relieve fault level constraints.		More detailed technical information on the nature of the constraint, network impacts, solutions
	Flexibility product	N/A		considered and selected intervention are available in this scheme's
	Constraint season(s)	Year round	Flexibility	Engineering Justification Paper
	Guide price	Competition closed	not required	
	Reinforcement timescale	2025/26		To ensure that our plans and publications cover the needs of our stakeholders,
lexibility position at March 2024 2023/24 2024/25 2025/26 2026/27 2027/28			customers, and the communities we serve, we welcome ongoing feedback.	
Risk duration (hrs)				Feedback can be emailed to:
Flexibility required (MW)				systemdesignteam@spenergynetworks.co.uk

Last updated: 26/04/24