EPS-04-016 Issue No. 2

### 1. SCOPE

This document details the Company's requirements for inspection and testing of new Low Voltage supplies at the time of first energisation. Whist inspection and testing of all new supplies is undertaken to the same standard this document specifically relates to LV supplies constructed under Ofgem's Competition in Connections regime.

The document forms the Appendix to, and must be read in conjunction with, G81 part 3 - Framework for design and planning, materials specification, installation and record for low voltage housing development installations and associated new HV/LV distribution and/or G81 part 6 - Framework for Installation and Records of Commercial and Industrial Underground Connected Loads up to and including 11kV

This document only applies to new developments and is not to be applied retrospectively.

### 2. ISSUE RECORD

This is a Controlled document. The current version is held on the EN Document Library.

It is your responsibility to ensure you work to the current version.

Issue Date	Issue No	Author	Amendment Details		
September 2014	1	Carl Woodman	Created to capture inspection and testing requirements to fill a void cause by archiving old documents (EPS-04-001 and EPS-01-006)		
March 2020	2	Matthew Jones	Updated data capture procedure, reference to Radar connections platform. Removed redundant hyperlinks, updated formatting throughout.		

## 3. ISSUE AUTHORITY

Author	Owner	Issue Authority
Matthew Jones	Malcolm Bebbington	Jim McOmish
Senior Asset & Design Engineer	SPM Distribution Network	Head of Distribution
	Manager	Networks
	David Neilson SPD Distribution Network Manager	pp Dand h
		Date:13/05/2020

## 4. REVIEW

This is a Controlled document and shall be reviewed as dictated by business / legislative change but at a period of no greater than 5 years from the last issue date.

### 5. DISTRIBUTION

This document is not part of a Manual maintained by Document Control and does not have a maintained distribution list. This document is published to the SP Energy Networks Internet.



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# 7. DEFINITIONS AND ABBREVIATIONS

The company wishing to undertake the contestable work.				
Equipment approved in accordance with the Company's Equipment Approvals Procedure, and which is considered suitable for installation on the Company network.				
SP Distribution and SP Manweb				
A development consisting of domestic dwellings.				
Register of Adopted Asset Requests, the RAdAR system manages the Competition in Connection activities.				
The holder of the Distribution Licence for the network predominantly contained within southern Scotland.				
Part of the Scottish Power group of companies comprising those parts of the business responsible for the distribution and Transmission Networks within the SP Manweb, SP Distribution and SP Transmission areas.				



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#### 8. **RELATED DOCUMENTS**

This document is one of a suite of specifications relating to this subject area and should be read in conjunction with the latest issues, versions or editions of the following documents:

#### **Energy Networks Association Documents:** (a)

**Engineering** Framework for design and **Recommendation G81** planning, materials specification,

> installation and record for low voltage housing development installations and associated new HV/LV Distribution Substations.

**Engineering** Framework for Design and **Recommendation G81** 

Planning, Materials Specification and Installation and Record of industrial and Commercial **Underground Connected Loads** 

Up to and Including 11kV.

Part 1: Design and Planning Part 2: Materials Specification

Part 3: Installation and

Records

Part 4: Design and Planning Part 5: Materials Specification

Part 6: Installation and

Records

#### (b) **Company Internal Documents:**

Framework for Design & Planning of LV Housing Developments, ESDD-02-012

including U/G networks and associated HV/LV S/S.

Materials Specification Framework for Greenfield Low Voltage EPS-03-027

Housing Estate Underground Network Installations and Associated

New HV/LV Distribution Substations

Materials Specification Framework of Industrial and Commercial EPS-03-031

Underground Connected Loads Up To and including 11kV

New Connections Independent Connection Provider (ICP) Approval ASSET-01-015

Policy

Operating Regime for Contestable Network Construction on CON-04-007

**Greenfield Housing Sites** 

(c) Other:

> The Electricity Safety, Quality and Continuity Regulations 2002 **ESQCR**

(Statutory Instrument 2002 No 2665) and any subsequent

additions/amendments

**BS7671** Requirements for Electrical Installations. IET Wiring Regulations



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### 9. GENERAL

The data and guidance contained within this document remains the property of the **Company** and may not be used for purposes other than that for which it has been supplied and may not be reproduced either wholly or in part, in any way whatsoever, nor may it be used by, or its contents divulged to, any other person whosoever, without the prior written permission of the **Company**.

This document applies to new installations only and is not to be applied retrospectively.

The **Company** reserves the right to change the data contained within this document without notification. Although specific network extensions will have designs proposed by third parties. The **Company** retains the responsibility for the design of the distribution system and since the guidance cannot cover every eventuality, reserves the right to apply other criteria where necessary. The **Company** accepts no responsibility for any inaccuracies in, or omissions from the document.

The **Applicant** is responsible for ensuring they have all relevant information to undertake the work. Only **Applicant**s possessing the appropriate skills, training, experience and accreditation as detailed in **ASSET-01-015**, shall use the data and guidance contained within this document.

The data and guidance contained within this document gives details on materials and does not embrace the physical design and construction of the distribution system or the associated safety, environmental and legal requirements.

Electrical testing shall only be carried out by suitably authorised, trained and qualified persons

Further **Company** documentation is accessible at: <a href="https://www.spenergynetworks.co.uk/pages/document\_library.aspx">https://www.spenergynetworks.co.uk/pages/document\_library.aspx</a>

### 10. INSPECTION AND TESTING

When new Equipment is to be connected to the system for the first time then prior to connection to the system, the Equipment shall be inspected and electrically tested in accordance with Appendix 1.

Records of all tests shall be retained for a minimum period of 5-years and shall be made available to the **Company** on request.

Records of inspection and testing shall be submitted using the form contained in Appendix 1 to the following address for **Housing Estates** in the SPD, or SPM licence areas respectively:

SP Energy Networks, Or SP Energy Networks
SPD Network Connections, SPM Network Connections

55 Fullarton Drive PO Box 290
Cambuslang Lister Drive
Glasgow Liverpool
G32 8FA L13 7HJ

Alternatively, The **RAdAR** system provides an interface for ICPs to provide the required information to the **Company**.

For any further information please contact: GettingConnected@scottishpower.com



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11. APPENDIX 1								
11.1 Property Deta	ails							
Housing Estate Deve Address:	lopment							
Plot Number/Name								
11.2 Inspection  Prior to energisation the cut-out and service position shall be visually inspected to ensure it is secure and will not present a source of danger to staff or the public. Steps shall be taken to make evident to anyone approaching the equipment that the service position is or will be 'live'.								
Service Position Secur	re			Yes / No	es / No			
PME Label required				Yes / No				
PME Label attached to	Cut-Out lower ch	amber cov	er:	Yes / No				
11.3 Testing								
Complete and record r	esults of the belov	w tests. (Co	omplete/Del	ete as appropri	iate)			
Service Cable Continu		,	•	Yes / No				
Insulation Resistance	of Service Cable:			МΩ	(min	acceptable 5 MΩ)		
Phase Connected to (	1ph services only)	:		R/Y/B				
Polarity Checked to be	e correct at Cut-Ou	ut:		Yes / No				
Polarity Checked to be	correct at Meter:			Yes / No / Not Present				
Polarity Checked to be	correct at Switch	:		Yes / No / Not Present				
Correct polarity Labels	s fixed to Cut-Out:			L-N L-N-E				
Corroot polarity Eabold	TIXOG TO OUT OUT.			L-L-L-N		L-L-L-N-E		
0	C - I to Marton			L-N		L-N-E		
Correct polarity Labels	s fixed to Meter:			L-L-L-N L-L-L-N-E Not Present				
				L-N	NOL PI	L-N-E		
Correct polarity Labels	fixed to Tails:			L-L-L-N		L-L-L-N-E		
. ,				Not Present				
Voltage measured at Cut-Out Terminals:				V	(nominal 230V 1ph)			
Earth Loop Impedance	e (PME):		L-E	Ω	(max acceptable 0.35 Ω			
			L-E	Ω	,			
Earth Loop Impedance (SNE):			Ω	(max acceptable 0.8 Ω)				
Note: On SNE supplies an additional impedance test shall be undertaken using the Earth Loop test instrument. This shall be undertaken between L and N to determine the supply source impedance and the result recorded above.								
Three Phase Supplies: Phase Rotation Checked Correct: Yes/No								
Inspection & Testing	Completed by							
Company name								
Name (Print)								
Signature								
Date								