



Network Access Policy KPIs 2025/26

Transmission Owner: SP Transmission

As part of these policy commitments and to ensure SPT have a fully transparent outage planning processes, SPT will produce a series of annual KPI's to monitor outage planning performance and outage delivery. The KPI's are set in appendix A of the GB Network Access Policy which can be found here [on our website](#).

These KPI's have been developed in collaboration with all GB TOs and NESO following feedback from customers and stakeholders across GB.

In order to continually drive improvements in performance, these KPI's shall be regularly reviewed and feedback on performance provided to stakeholders to promote transparency. SPT have produced these KPIs using data from the current outage database as provided by NESO where available.

The electronic Network Access Management System (eNAMS) continues to undergo development by NESO and will provide additional functionality to allow further monitoring and transparency of performance and collaboration between TOs, NESO, customers and stakeholders in the future.

NETWORK ACCESS POLICY KPIs 2025/26

1. **Long Term Outage Planning Performance**

Measure of the number of outages in the year ahead plan submitted at week 49 vs the number of actual outages delivered in the regulatory year. This is a high-level measure of Long-Term Outage Planning Performance

- a) Number of outages in the year ahead plan

For the 2025/2026 period, SPT had 984 transmission outages in the year ahead plan

- b) Number of these outages delivered

For the 2025/2026 period, SPT delivered 563 of the 984 planned outages in the year ahead plan

- c) Percentage of year ahead plan delivered

For the 2025/2026 period, SPT delivered 57.22% of the outages in the year ahead plan

2. **Accuracy of the Year Ahead Outage Plan**

This is a measure of the TOs capability to construct and deliver a robust outage plan. This is detailed measure of Long-Term Outage Planning Performance

- a) Percentage of outages in the year ahead plan started on the date agreed at the year ahead stage –week 49

For the 2025/2026 period, SPT started 32.5% of outages in the year ahead plan on the date agreed at week 49

- b) Percentage of outages in the year ahead plan started within the outage week agreed at the year ahead stage –week 49

For the 2025/2026 period, SPT started 34.45% of outages in the year ahead plan on the week agreed at week 49

- c) Percentage of outages changed in the year ahead plan for a “positive” reason e.g. NESO cost saving change or stakeholder requested change

For the 2025/2026 period, SPT changed 11.79% of outages in the year ahead plan for a positive reason

3. **Within Year Outage Planning Performance**

Measure of new outages requested within year by the TO during the relevant regulatory year. These are essential outages to carry out defect repairs, remove potential hazards or complete construction works. There is a balance of flexibility, and these measures are intended to show a reduction in the number of short-term requests being made.

- a) Number of new within year outages submitted to NESO prior to the Optimisation phase (17 -52 weeks ahead)

For the 2025/2026 period, SPT submitted 135 new outages within year outages prior to the optimisation phase

- b) Number of new within year outages submitted to NESO during the Optimisation Phase (4 -16 weeks ahead as specified in STCP 11.1)

For the 2025/2026 period, SPT submitted 500 new outages within year outages during the optimisation phase

- c) Number of new within year outages submitted to NESO during the delivery Phase (0 -3 weeks ahead as specified in STCP 11.1)

For the 2025/2026 period, SPT submitted 827 new outages within year outages during the delivery phase

For the 2025/2026 period SPT submitted a total of 1,462 new outages within year. It is noted that eNAMS does not have a mechanism to reflect the original outage request date. The reporting from SPEN reflects the timeline from outage first requested to the date the outage started

4. **How Many Connection Assets or Transmission Circuits Are Out of Service More Than Once Per Annum?**

Measure of the number of times the same item of equipment or circuit is removed from service.

For the 2025/2026 period, SPT had 673 transmission assets which were out of service more than once per annum. This figure includes outages for adjacent TO works, permanent faults, transient faults, and commissioning bookings. Repeated outages are normally due to a combination of clearance and commissioning outages associated with large construction projects.

5. **Outage Coordination**

Measure of the number of times the TO has carried out different work during a single outage. Measure is based on the number of outages that have been combined into a single outage vs the total number of outages delivered in the regulatory year.

For the 2025/2026 period, SPT nested 861 instances of work during a single outage vs a total number of 2,446 outages delivered.

6. **Percentage of TO Outages Started Within 60mins of Agreed Start Time**

Measure of outage start time accuracy will be the agreed Planned Start Time compared to the Actual Start Time.

For the 2025/2026 period, SPT started 72.1% of Outages within 60 minutes of the Planned Start Time.

7. **Transmission Connected Generation -Percentage of Annual Access Curtailed by Bilateral Connection Agreement Per Annum -Firm Connections**

Measure of lost network access due to transmission outages and connection agreements. Measure would be $100 \times (\text{total days of actual outages} \setminus 365)$.

For the 2025/2026 period, there were 0 connections with firm access which had their access curtailed

8. **Transmission Connected Generation -Percentage of Annual Access Curtailed by Bilateral Connection Agreement Per Annum -Non-Firm Connections**

Measure of lost network access due to transmission outages and connection agreements. Measure would be $100 \times (\text{total days of actual outages} \setminus 365)$.

For the 2025/2026 period, there were 40 unique connections with non-firm connections which had their access curtailed, average loss of network access for these connections was 3.12%

9. **Average Outage Duration Accuracy**

Measure of TO ability to plan outage durations. A negative figure would indicate outages generally overrun; a positive figure would indicate outages generally finish early.

a) Average outage duration accuracy –year ahead outage plan

	<i>Year Ahead Number</i>	<i>Year Ahead Percentage</i>
<i>As Planned/On Time</i>	<i>349</i>	<i>35.47%</i>
<i>Early</i>	<i>128</i>	<i>13.01%</i>
<i>Late</i>	<i>86</i>	<i>8.74%</i>
<i>Didn't Start</i>	<i>421</i>	<i>42.78%</i>

b) Average outage duration accuracy -within year outages

	<i>Within Year Number</i>	<i>Within Year Percentage</i>
<i>As Planned/On Time</i>	<i>953</i>	<i>65.18%</i>
<i>Early</i>	<i>135</i>	<i>9.24%</i>
<i>Late</i>	<i>68</i>	<i>4.65%</i>
<i>Didn't Start</i>	<i>306</i>	<i>20.93%</i>

10. **Number of Unplanned Outages Due to Faults or Defects**

This is a measure of the number of times an asset or circuit has been removed from service due to a system fault, has been removed from service by emergency switching or has been made unavailable to NESO and removed from service.

a) Number of system faults removing an asset or circuit from service

For the 2025/2026 period, there were 76 instances of an asset or circuit being removed from service due to a protection-initiated action. This includes permanent faults, transient faults and faults originating on a neighbouring TO's network which SPT assets were required to clear.

b) Number of emergency switching outages removing an asset or circuit from service

For the 2025/2026 period, there was 1 instance of emergency switching on the SPT network

c) All other unplanned outages when an asset or circuit has been made unavailable to NESO due to a defect

For the 2025/2026 period, SPT took 119 unplanned outages where the asset was made unavailable to the ESO.

11. **Enhanced Service Provision**

Measure of the number of STCP11.4 proposals identified within a regulatory year.

a) Number of proposals identified by NESO or TO

4 proposals were identified between SPT & NESO for STCP 11-4 consideration

b) Number of proposals delivered by the TO

4 proposals were delivered by SPT in the 2025/2026 plan year

c) Measure of System Operational costs savings vs cost to deliver by TO

System Operational Cost savings for the 4 delivered solutions were £27.36m vs a cost of £15k for SPT to deliver the enhanced services. Figures confirmed by NESO Constraint Management Team

12. **In Service Works**

Measure of the number of “In Service” bookings to highlight works taking place without an asset being taken out of service e.g. Telecoms works, Risk of Trips etc

For the 2025/2026 period, SPT planned and completed 484 “In-Service” bookings