

1. SCOPE

This document details the application of SOP 315 issued by Energy Networks Association

2. ISSUE RECORD

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Issue Date	Issue No	Author	Amendment Details
August 2004	1	Geoff Wood	Initial issue
September 2005	2	David Walker	Update

3. ISSUE AUTHORITY

Author	Owner	Issue Authority
David Walker Technical Support Engineer	Alastair Ferguson Plant Engineering Manager	Andy Huthwaite Engineering & Transmission Operations Manager

4. SOP DETAILS

TYPE: AEG, Alstom AREVA types WS and WI 33KV switchgear

ORIGINATING DNO: EDF Energy

DATE: 10th August 2004

NO. INSTALLED IN POWER SYSTEMS NORTH: 4

NO. INSTALLED IN POWER SYSTEMS SOUTH: 40 + current installation

STATUS:

1. No local electrical or mechanical, closing of any circuit breaker with any part of the circuit breaker LIVE.
2. Switchroom to be vacated before NMS (telecontrol) cb closure.
3. Completion of cb closure to be confirmed by NMS before re-entry to switchroom, then confirmed by correct mech. Indicator position.
4. No repeat attempt to close a cb which does not confirm closure.
5. Any incomplete cb closure report shall require the immediate remote isolation of the connected circuit.
6. Any incomplete closure to be reported to G N Wood Tel.805 2131, who will contact AREVA and arrange inspection.

REASON: Possible mechanism fault may cause incomplete closing of circuit breaker.

UPDATE: SOP Now lifted

REMEDIAL ACTION: AREVA have completed the modification to all affected units.