

## SP Transmission RIIO-2: Outputs Snapshot Table

								Costs associated with			Are there any associated outputs.
Output name	Output category	Common or bespoke output?	Description	Output type	Where is the output set out in the Business Plan?	For ODIs – what is the maximum upside/downside of any reward/penalty	Funding in Business Plan?	Forecast cost / BPDT reference (1) - T2 Only	Funding for enhanced performance in Business Plan?	Forecast cost / BPDT reference (1)	uncertainty mechanisms or CVP proposal your Business Plan?
Where the output is a common (as opposed to a bespoke) output, please use the output name specified in the SSMD	The category should be one of:	Either:	For bespoke outputs only - a brief description of the output (1-2 sentences)	Please specify whether it is an	Please provide all references to the sections of the Business Plan where	If known, please provide as +/- £m (p.a)	Have costs been included in your baseline funding request to deliver the output target?	If yes, please reference where to find this is in	Where relevant, have any costs been included	If yes, please reference where to find these costs in the BPDT (and the £m	For example, a separate uncertainty mechanism or an additional output which
you've used a different name in your Business Plan please specify in brackets - in	* Meeting the needs of consumers and network users;	<ul> <li>Common - Applies in same way to more than one company and is set out in the SSMD</li> </ul>		* ODI(R/F) = Output Delivery Incentive (Reputational/Financial);	information on the output is set out.		(Yes/No)	the BPDT (and the £m figure)	in your Business Plan to fund a level of	figure).	could potentially interact with this one.
eneral we would expect the names to align.	* Maintaining a safe and resilient network; or	* Bespoke - Proposed by company as part of their Business		* PCD= Price Control Deliverable; or				If the costs associated	performance that is	If the costs associated with the	Please provide a the name of any associat output, UM or CVP proposal and provide
	*Delivering an environmentally sustainable network	Plan		* LO= Licence Obligation.				with the output cannot be identified in the BPDT	level specified by Ofgem.	output cannot be identified in the BPDT please explain why.	references to the sections of the Business where information on the associated outs
ieneration Connections - Sole Use - 900MW	Meeting the needs of consumers and network users	Berneke	Connection of 900MW of generation to the	prn.	074	N/A	Vor	£40m (B4.2a Scheme	No.	N/A	Uncertainty Mechanism Proposed -
enember Connectors - Jone Ose - Journa	meeting the needs of consultation and network users	Sespone	transmission network	765	p.4			Summary)	No.	11/2	Generation Sole Use CVP Load Pa64
Seneration Connections - Shared Use - 2027MVA	Meeting the needs of consumers and network users	Bespoke	Connection of 2027MVA of new network capacity to the transmission network	PCD	p74	N/A	Yes	£69m (B4.2a Scheme	No	N/A	Uncertainty Mechanism Proposed - Generation Shared Use
								Summary)			CVP Load Pg 64
Compliance with relevant design and operational standards	Meeting the needs of consumers and network users	Common	Licence obligation to comply with Grid code, ESQCR, SQSS, STC and other	LO	p70	N/A	No	N/A	No	N/A	Uncertainty mechanism for changes to engineering standards - pg143-144
lemand Connections - SP Distribution	Meeting the needs of consumers and network users	Bespoke	Connection projects across a range of named sites	PCD	p84	N/A	Yes	£64.358(B4.2a Scheme Summary)	No	N/A	Uncertainty Mechanism Proposed - Dema Connections pg142
lemand Connections - Network Rail	Meeting the needs of consumers and network users	Bespoke	Undertake reinforcement across our substations to	PCD	084	N/A	Yes	£22.322 (B4.2a	No	N/A	CVP Load Pa64 Uncertainty Mechanism Proposed - Dema
			provide capacity to Network Rail as contracted					Scheme Summary)			Connections pg142 CVP Load Pg64
emand Connections - Kendoon to Tongland Reinforcement	Delivering an Environmentally sustainable network	Bespoke	Undertake reinforcement to allow embedded generation in Dumfries and Galloway to export onto	PCD	p84	N/A	Yes	£37.467 (B4.2a Scheme Summary)	No	N/A	No
Jider Works - Voltage Management	Maintaining a safe and resilient network	Bespoke	the transmission network Undertake installation of shunt reactors and	nco.	-04	11/4	V	£28.391 (B4.2a	No.	N/A	Uncertainty mechanism for additional sh
WORK - WORKS THE RESIDENCE	The same and restrict network	Безроке	STATCOMs to provide 515MVAr of compensation to		pu1			Scheme Summary)	No.	17/2	reactors as part of Net Zero operability
			address voltage non-compliance due to closure of Hunterston and changes to generation profile								challenges, pg 141
Vider Works - Harmonic Filters	Maintaining a safe and resilient network	Bespoke	Undertake the installation of 120MVAr of Harmonic	PCD	p81	N/A	Yes	£23.999 (B4.2a	No	N/A	Uncertainty mechanism for additional
			filters on the 132kV network					Scheme Summary)			harmonic filters as part of Net Zero operability challenges, pg 141
/ider Works - Black Start	Maintaining a safe and resilient network	Bespoke	Undertake the installation of 30 circuit breakers with the capability for point on wave switching and the	PCD	ρ82	N/A	Yes	£11.113 (B4.2a Scheme Summary)	No	N/A	No
			reconfiguration of 16 sites across the network.								
Nider Works - Generation Export Management System (GEMS)	Delivering an Environmentally sustainable network	Bespoke	Undertake reinforcement to allow embedded generation in Dumfries and Galloway to export onto	PCD	p82	N/A	Yes	£7.884 (B4.2a Scheme Summary)	No	N/A	No
Vider Works - Circuit Rating Management System	Delivering an Environmentally sustainable network	Bespoke	the transmission network Installation of real time thermal rating system utilising	prn.	001	N/A	Vor	£4.531 (B4.2a Scheme	No	N/A	No
Wile Works - Cream nating wantagement system	Delivering an Elivinosis de la Constantina del Constantina de la Constantina de la Constantina del Constantina de la Con	Бедоне	analytics and data processing. Rating uplift dependent upon weather conditions at time.		pu1			Summary)	No.	17/2	
								£168 178 /B4 2a			
Wider Works - NOA (Excluding DWNO)	Meeting the needs of consumers and network users	Bespoke	Delivery of boundary capability upgrades in line with business plan	PCD	p77-78	N/A	Yes	Scheme Summary)	No	N/A	CVP Load Pg 64
letwork Asset Risk Metric ongannet 275kV Switchgear Replacement	Maintaining a safe and resilient network  Maintaining a safe and resilient network	Common Bespoke	Uncertain timing of major substation project due to	PCD PCD	Page 91 Page 104	N/A N/A	Yes No	£416m (C2.2a_AP) £69.29m for the 275kV	N/A N/A	N/A N/A	Yes - Non-Load Network Risk CVP Page 86 UM - Uncertain non-load projects
			land and consenting needs and interaction with proposed wider works reinforcement submitted to the					option, £98.37m for the 400kV option. Table 5.18			
Westfield 275kV Switchgear Replacement	Maintaining a safe and resilient network	Bespoke	NOA process. Uncertain solution due to the interaction with a	PCD	Page 105	N/A	No.	£17.41m for the 275kV	N/A	N/A	UM - Uncertain non-load projects
			proposed wider works reinforcement submitted to the NOA process			[ ·		option, £22.91m for the 400kV option. Table 5.18		ľ	
Longannet Series Reactor Refurbishment	Maintaining a safe and resilient network	Berneke	Uncertain timing due to land and consenting needs,	prn.	Page 107	N/A	No.	£3.06m Table 5.18	N/A	N/A	UM - Uncertain non-load projects
Service restaurament	The same and reasons recover	Безроке	and operating voltage of associated major substation		1 mgc 207			23.0011 18016 3.20	100		ON - OILEITEIN ION-IONG PROJECTS
XH & XJ Overhead Line Major Refurbishment Currie - Gorgie Cable Replacement	Maintaining a safe and resilient network	Bespoke	Uncertain timing due to load-related interaction Uncertain timing due to uncertain deterioration rate	PCD	Page 97	N/A	No	£39.13m Table 5.18 £9.59m Table 5.18	N/A	N/A	UM - Uncertain non-load projects UM - Uncertain non-load projects
	Maintaining a safe and resilient network	Bespoke		P.D	Page 99	N/A	NO		N/A	N/A	* *
Cable Sealing Ends	Maintaining a safe and resilient network	Bespoke	Uncertain timing due to uncertain deterioration rate	PCD	Page 99	N/A	No	£7.89m Table 5.18	N/A	N/A	UM - Uncertain non-load projects
Quality of Connections Survey	Meeting the needs of consumers and network users	Common	On an annual basis, we will conduct a series of surveys at key points, or 'moments that matter' throughout	ODI (F)	p151	+/- £3.45m	No	N/A	N/A	N/A	CVP Output incentive Pg 144
			the connections process. A reward or penalty is applied based on these survey scores. The aim of the		(And Annex 12)						
			ODI is to ensure we provide a high quality connections service thus contributing to the low carbon energy								
Quality of Engagement Survey	Meeting the needs of consumers and network users	Common	transition.  A requirement to survey stakeholders and report	ODI (R)	p151	N/A	No	N/A	N/A	N/A	
			publicly on the results, including our response, and any commitments we intend to take forward. This		(And Annex 12)						
			creates a reputational incentive for us to be responsive to different stakeholders' needs to engage								
Firmely Connections Offers	Meeting the needs of consumers and network users	Common	on new transmission projects	ODI (F)	0152	- £1.73m to £0m	No.	N/A	N/A	N/A	CVP Output incentive Pg 148
may connectors oners	meeting the needs of consultation and network users	Common	A penalty-only ODI to incentivise high quality and timely offers of connection	obi()	(And Annex 12)	- LL.73III W LOIII			177	11/2	CVF Output intentive 1g 2-to
Delivery against our Stakeholder Strategy	Meeting the needs of consumers and network users	Bespoke	We will report on our stakeholder strategy related activities to increase transparency and sharpen our	ODI(R)	p153	N/A	No	N/A	N/A	N/A	
lack Start Resilience of Communities in Vulnerable Circumstances	Meeting the needs of consumers and network users		focus on these activities.		(And Annex 12)						
NALK STATE RESIDENCE OF COMMUNITIES IN VUINEFABRE CIFCUMSTANCES	revenuelling the meeds of consumers and network users	визроке	To provide expert guidance and support to the least resilient communities, offering help to become more	ion(r)	p133	Contributes to + £1.73m	NO.	N/A	N/A	N/A	CVP Output incentive Pg 148
			resilient. Impact measured through measurement tool based on the Department for International Aid and		(And Annex 12)	(One of three elements to the Stakeholder Engagement PLUS suite of incentives)					
			Development (DFID)'s measure of community resilience we propose a target level of resilience to be								
			each community's 'ability to absorb shock of extended periods without supply'. We will measure and								
			evaluate our interventions based on an assessment of whether our programme has contributed to increased								
			resilience, as measured in terms of improvements in key indicators of resilience.								
		1						1			
ommunity Energy Schemes Capability	Meeting the needs of consumers and network users	Bespoke	We will contribute to increased capability of	ODI (F)	p153	Contributes to + £1.73m	No	N/A	N/A	N/A	CVP Output incentive Pg 148
		1	Community Energy Schemes (CESs) to interact effectively with the energy sector. For instance, when		(And Annex 12)	(One of three elements to the Stakeholder					1
		1	confronted with sector-specific issues (such as network constraints preventing connection to the grid) we			Engagement PLUS suite of incentives)		1			
		1	would like CESs to have the ability to access support, make informed decisions and explore options. We								
		1	make informed decisions and explore options. We propose adopting the Government's Digital, Data and Technology Profession (DDaT) framework for					1			
		1	measuring the capability of CESs. The framework								
		1	describes job roles in the Digital, Data and Technology Profession and provides details of the skills needed to								
		1	work at each role level (i.e. Expert, Practitioner, Working and Awareness) and propose this incentive is					1			
		1	assessed by our user group.			l		1			

Stakeholder Engagement Performance Levels	Meeting the needs of consumers and network users	Bespoke	We will aim to achieve 'Mature' status in the	ODI (F)	p153	Contributes to +£1.73m	No	N/A	N/A	N/A	No
			AccountAbility stakeholder engagement healthcheck								
			and could be considered by the User Group for a		(And Annex 12)	(One of three elements to the Stakeholder					
			reward based on our performance in reaching this standard of stakeholder engagement capability.			Engagement PLUS suite of incentives)	1				
			standard of stakeholder engagement capability.				1				
Energy Not Supplied	Meeting the needs of consumers and network users	Common	A symmetrical financial ODI whereby our performance	ODI (F)	p153	-£6.42m to £2.03m	No	N/A	N/A	N/A	CVP Output incentiv
	_ ·		against a MWh ENS baseline metric determines				1				
			whether we receive a reward or penalty.		(And Annex 12)		1				
		<u> </u>				<b>1</b>					
Optimising Network Availability for Connected Generators	Meeting the needs of consumers and network users	веѕроке	We intend to develop our capability in RIIO-T2 to offer more use of short term capacity ratings and other	ODI (F)	p154	£0m to £2.56m	No	N/A	N/A	N/A	CVP Output incentiv
			services to the ESO to allow more low carbon		(And Annex 12)		1				
			generation to flow onto the network. Effective		(		1				
			deployment of these approaches will provide				1				
			increased reliability and network availability for				1				
			connected generation. The incentive provides a				1				
			reward for the avoided loss of any GWh of the flow of energy (as a direct result of our intervention in a				1				
			energy (as a direct result of our intervention in a constrained network) up to a cap of 6GWh.				1				
			constrained network) up to a cap or bown.								
Health and Safety	Maintaining a safe and resilient network	Bespoke	We want to be more transparent and accountable to	ODI (R)	p155	£0m	No	N/A	N/A	N/A	CVP Output incentive
			our stakeholders and share our experience, learning				1				
			and initiatives in a more focused by preparing a H&s		(And Annex 12)		1				
	1	1	report which will be submitted to the User Group as part of the annual report.		1		1	1	1	1	1
	1	1	part at the annual report.		1		1	1	1	1	1
	1	+					ļ	1.	1.	1.	
Successful Delivery of Large Capital Projects	Maintaining a safe and resilient network	Common	We will increase our transparency and performance in	ODI (R)	p155	£0m	No	N/A	N/A	N/A	
	1	1	relation to the delivery of large capital projects by having the User Group conduct an assessment of our		(And Annex 12)		1	1	1	1	1
	1	1	needs are user Group conduct an assessment of our	1	(Ama allinex 12)		I	1	1	1	
Von Lead Asset Output Measurement	Maintaining a safe and resilient network	Bespoke	In the absence of a formalised quantitative target, we	ODI(R)	p90, p108-115,p156	£0m	Yes	£126.5m (C2.2a_AP)	N/A	N/A	CVP Output incentive
	1	1 '	propose to improve the transparency of delivery of	1			1	1	1	1	1
	1	1	non-lead asset investment during RIIO-T2. WIII	1	1		I	1	1	1	
	1	1	propose a target for some electrical non-lead assets		1		1	1	1	1	1
	1	1	based on monetised risk and will provide our User		1		1	1	1	1	1
	1	1	group with an annual report for each non-lead asset		1		1	1	1	1	1
Network Access Policy (NAP)	Maintaining a safe and resilient network	Common	We will optimise the delivery of our essential network	ODI(R)	p156	£0m	No	N/A	N/A	N/A	CVP Output incentive
	1	1	outages, working jointly with other network owners		1		1	1	1	1	
	1	1	and the GB system operator. The User Group will		(And Annex 12)		1	1	1	1	1
	1	1	assess our performance in terms of reporting, third-		1		1	1	1	1	1
	1	1	party engagement and outage related activity.		1		1	1	1	1	1
Whole System ESO-TO Constraint Mitigation	Maintaining a safe and resilient network	Bespoke	We are proposing an incentive that builds on existing	ODI(F)	p157	£0m to £2.28m	No	N/A	N/A	N/A	CVP Output incentive
· · · · · · · · · · · · · · · · · · ·		1	licence and regulatory arrangements to provide	T "	[ .		1	1	1."	1.	
	1	1	funding for infrastructure services TO's could provide	i	(And Annex 12)	1	i	1	1	1	1
			to mitigate the risk of high constraint costs associated				1				
			with network outages. We propose that an incentive				1				
			rate of 1% of forecast constraint costs avoided and				1				
			that the cap is triggered when forecasted constraint				1				
			savings reach £22.8m approximately 11% of typical annual constraint values. The incentive reward will be				1				
			based on the forecast £m of constraint costs avoided				1				
			through provision of our services.				1				
			We have established an environmental action plan	ODI (R)	p158	ra	No.	11/4	11/4	N/A	CVP Output incentive
To describe Processes	Particular or an income and the control of the section of			ODI(K)		EUIII	NO .				CVP Output intentive
Environmental Framework	Delivering an environmentally sustainable network	Common	and will nublish an annual report in line with future					1		N/A	
Environmental Framework	Delivering an environmentally sustainable network	Common	and will publish an annual report in line with future		(And Annex 12)					N/A	
Environmental Framework	Delivering an environmentally sustainable network	Common	and will publish an annual report in line with future common metrics and methodologies agreed with other TOs.		(And Annex 12)					NJA	
Environmental Framework  Minimising Electricity Losses	Delivering an environmentally sustainable network  Delivering an environmentally sustainable network	Common	and will publish an annual report in line with future common metrics and methodologies agreed with other TOs. We will report on initiatives to minimise transmission	ODI (R)	(And Annex 12) p158	£0m	No	N/A	N/A	N/A	CVP Output incentive
		Common	and will publish an annual report in line with future common metrics and methodologies agreed with other TOs.	ODI (R)	p158	£0m	No	N/A	N/A	N/A	CVP Output incentive
Minimising Electricity Losses	Delivering an environmentally sustainable network	Common	and will publish an annual report in line with future common metrics and methodologies agreed with other TOs.  We will report on initiatives to minimise transmission electricity losses.		p158 (And Annex 12)	£0m	No	N/A	N/A	N/A	
	Delivering an environmentally sustainable network	Common  Common	and will publish an annual report in line with future common metrics and methodologies agreed with other TOs. We will report on initiatives to minimise transmission electricity losses. Our actual annual leakage against a baseline (see each		p158	E0m TBC by Ofgem	No No	N/A N/A	N/A N/A	N/A N/A	
Minimiding Electricity Losses	Delivering an environmentally sustainable network	Common  Common	and will publish an annual report in line with future common metrics and methodologies agreed with other TOs.  We will report on initiatives to minimise transmission electricity losses.  Our actual annual leakage against a baseline (see each year based on well-justified additions and disposals)		p158 (And Annex 12) p158	EOm TBC by Ofgem	No No	N/A N/A	N/A N/A	N/A N/A	
Minimiding Electricity Losses	Delivering an environmentally sustainable network	Common Common	and will publish an annual report in line with future common metrics and methodologies agreed with other TOS.  We will report on initiatives to minimise transmission electricity losses.  Our actual annual leakage against a baseline (set each year-based on well-justified additions and disposals) will determine whether we receive a reward or penalty. It will incentivise a reculton in harmful		p158 (And Annex 12)	EOm TSC by Ofgem	No No	N/A	N/A N/A	N/A	
Minimiding Electricity Losses	Delivering an environmentally sustainable network	Common Common	and will publish an annual report in line with future common metics, and methodologies agreed with sible TDs.  We will report on initiatives to minimise transmission electricity losses.  Our actual satural faciliage against a baseline (set such war based on well justified additions and disposally will determine whether we receive a ward or penalty, it will incentifiviae a refucction in harmful greenhouse gas (Riski) essistants from leakage of \$76 personalty as (Riski) essistants from leakaged \$76 (Riski) essista		p158 (And Annex 12) p158	EOm TEC by Ofgen	No No	N/A N/A	N/A N/A	N/A N/A	
Minimiding Electricity Losses	Delivering an environmentally sustainable network	Common Common	and will juddith an annual report in line with future common metics and methodologies agreed with the PLD.  Our actual annual leakage against a baseline (set each view for annual leakage against a baseline (set each view for actual annual leakage against a baseline (set each view for actual annual leakage against a baseline (set each view for actual annual leakage against a baseline (set each view for actual act		p158 (And Annex 12) p158	EOm TBC by Ofgem	No No	N/A N/A	N/A N/A	N/A N/A	
ationmening Electricity Looses  Lightur Hexaffluoride (57-) and other insolution, and interruption Gasses (90) Leakage	Oelivering an environmentally sustainable network  Oelivering an environmentally sustainable network	Сантов	and will jubility an annual report in line with future common metics, and methodologies agreed with other TDs.  We will report on initiatives to minimize transmission electricity jouses.  Our actual annual leakage against a baseline (jet each war before the common selectricity jouses.)  Our actual annual leakage against a baseline (jet each war before well-justified additions and disposals) will determine whether was receive a reward or minimized the premised of the premised premised and premised premised and premised p	OD(P)	p158 (And Annex 12) p158	EOm TSC by Ofgem	No No	N/A N/A	N/A	N/A	CVP Output incentive
Minimiding Electricity Losses	Delivering an environmentally sustainable network	Common Common Empole Bespoke	and will publish an annual report in line with future common metrics and methodologies agreed with softer TER. We will report on initiatives to minimize transmission electricity future. We will report on initiatives to minimize transmission electricity future. We will report on the softer future to the softer future transmission electricity future. We will be softer future to the soft		p158 (And Annex 12) p158	con TEC by Olgan	No No	N/A N/A	N/A N/A	N/A N/A N/A	CVP Output incentive
ationmening Electricity Looses  Lightur Hexaffluoride (57-) and other insolution, and interruption Gasses (90) Leakage	Oelivering an environmentally sustainable network  Oelivering an environmentally sustainable network	Common Common General General	and will publish an annual report in line with future common metrics and methodologies agreed with common metrics and methodologies agreed with which are common metrics and methodologies agreed with which are considered by the common methodologies agreed on well-justified additions and disposally seek for a common publish annual formation and methodologies promisely, a will incremine a reduction in middle agreed and desire files, and other line, and expert the transition to how detict and other line, and other lines, and o	OD(P)	p158 (And Annex 12) p158 (And Annex 12)	EOm TSC by Olgans N/A	No No	N/A N/A	N/A N/A	N/A N/A N/A	CVP Output incentive
ationmening Electricity Looses  Lightur Hexaffluoride (57-) and other insolution, and interruption Gasses (90) Leakage	Oelivering an environmentally sustainable network  Oelivering an environmentally sustainable network	Common Common depoke	and will publish an annual report in line with future common metrics and methodologies agreed with formation and interest and the second of th	OD(P)	p158 (And Annex 12) p158	ECm TSC by Ofgens	No No	N/A N/A N/A	N/A N/A	N/A N/A N/A	CVP Output incentive
ationmening Electricity Looses  Lightur Hexaffluoride (57-) and other insolution, and interruption Gasses (90) Leakage	Oelivering an environmentally sustainable network  Oelivering an environmentally sustainable network	Common Common Common Regula	and will publish an annual report in line with future common metrics and methodologies agreed with form of the common metrics and methodologies agreed with the publishment of the common metrics and methodologies agreed with the common metrics and methodologies and the common methodologies and the institution of blood benevolay exhaustment in common methodologies and the institution of blood benevolay exhaustment in common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics.	OD(P)	p158 (And Annex 12) p158 (And Annex 12)	EOm TSC by Olgans N/A	No No	N/A	N/A N/A	N/A N/A N/A	CVP Output incentive
ationmening Electricity Looses  Lightur Hexaffluoride (57-) and other insolution, and interruption Gasses (90) Leakage	Oelivering an environmentally sustainable network  Oelivering an environmentally sustainable network	Common Common despoke	and will publish an annual report in line with future common metrics and methodologies agreed with other TEX.  Our actual annual leokage against a bisselfine (set such year based on well-justified additions and dopposally set of the set of th	OD(P)	p158 (And Annex 12) p158 (And Annex 12)	Com TEC by Ofgen N/A	No No	N/A N/A	N/A N/A	N/A N/A N/A	CVP Output incentive
ationmening Electricity Looses  Lightur Hexaffluoride (57-) and other insolution, and interruption Gasses (90) Leakage	Oelivering an environmentally sustainable network  Oelivering an environmentally sustainable network	Common Common Common Bergrike	and will publish an annual report in line with future common metrics and methodologies agreed with form of the common metrics and methodologies agreed with the publishment of the common metrics and methodologies agreed with the common metrics and methodologies and the common methodologies and the institution of blood benevolay exhaustment in common methodologies and the institution of blood benevolay exhaustment in common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics and common methodologies and the institution of blood benevolay exhaustment in characteristics.	OD(P)	p158 (And Annex 12) p158 (And Annex 12)	ECm TSC by Olgam N/A	No No	N/A N/A	N/A	N/A N/A N/A	CVP Output incentive
dinemoting Electricity Losses  Liphur Hexafluoride (57.) and other Insulation and Interruption Cases (30) Leakage  Associating environmental benefit from non-operational land	Oxinvering an environmentally sustainable network  Cellvering an environmentally sustainable network  Cellvering an environmentally sustainable network  Cellvering an environmentally sustainable network	Common Common dengeske	and will publish an annual report in line with future common metrics and metabologies appeal with formore common metrics and metabologies appeal with the properties of installment to minimise transmission electricity losses.  Our artist annual installage appears to bestime (of possibly any transmission electricity) losses.  Our strand annual installage appears bestimely dependently will determine whether we receive a revenuel of presently it, will receive a revenuel or annual present and present any present and present and present and present any pr	OD(P)	p158 (And Annex 12) p158 (And Annex 12)	N/A	No No	N/A N/A	N/A	N/A N/A N/A	CVP Output incentive
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## SP Transmission RIIO-2: Uncertainty Mechanisms (UMs) Snapshot Table

					Costs	I	
UM name	Is the UM included in our May SSMD?	Description	UM type	Where is the UM set out in the Business Plan?	Funding in Business Plan?	Forecast cost / BPDT reference	Are there any associated outputs, uncerta mechanisms or CVP proposals in your Business Plan?
Where the UM is set out in our May SSMD please use the name specified in that locument.  If you've used a different name in your Business Plan please specify in brackets - in	(Y/N)	For any additional bespoke UMs only, please provide a brief description (1-2 sentences)	Re-opener; Pass-through; Volume Driver; or Other (please specify)	Please provide all references to the sections of the Business Plan where information on the UM is set out.	Have costs associated with this UM been included in your baseline funding request (Included / Not included)	If costs have been included, please state where to fine the relevant costs in the BPDT (and state the £m figure here).	mechanism or an additional output which could potentially interact with this one.
eneral we would expect the names to align).						If the any costs associated with the uncertainty mechanism cannot be identified in the BPDT please explain why	Please provide a the name of any associate output, UM or CVP proposal and provide references to the sections of the Business P where information on the associated output IJM is set out.
Incertainty Mechanism - Generation Sole Use	N	Utilised to cover generation connections over and above the baseline (900MW) proposed as a PCD - Sole/Shared Use Mechanism required to fund up to approximately £506m of additional costs based on current contracted generation	Volume Driver	Page 140	Baseline costs included	Baseline costs included - £40m (B4.2a Scheme Summary) estimate of uncertainty mechanism provided in business plan pg 140. See also Annex 20	Generation Connections - Sole Use - 900MW
certainty Mechanism - Generation Shared Use	N	Utilised to cover generation infrastructure installed over and above the baseline (2027/MV4) proposed as part of the baseline proposed as a PCD - Sole/Shared Use Mechanism required to fund up to approximately £506m of additional costs based on current contracted generation	Volume Driver	Page 140	Baseline costs included	Baseline costs included - E69m (B4.2a Scheme Summary) estimate of uncertainty mechanism provided in business plan pg 140. See also Annex 20	Generation Connections - Shared Use - 2027MVA
Jncertainty Mechanism - Major Boundary Upgrades Strategic Wilder Works	М	Utilised to cover additional boundary upgrades currently not forecast through the business plan ex-sunt allowance with a value >£100m. Currently proposed to fund only the Eastern Link HVICC but will be utilized to cover schemes that develop through the NOA process undertaken by the £50 - currently forecast to fund additional costs of £1.78n - £2.58n	Responer	Page 141	Not Included	Estimate provided in 84.10 and in BP on pg 141	Wider Works
Vet zero operability challenges	N	New issues are likely to emerge in RIIO-T2 such as voltage or harmonics which are non-compliant with the relevant standards. A mechanism allows additional allowance to be provided should further work, beyond those proposed in the business plan, be required.	Unit cost allowance	Page 141	Baseline costs included	Baseline costs included E52.389m (B4.2a Scheme Summary) estimate of uncertainty mechanism provided in business plan pg 141. Rates for synchronous compensation detailed in Annex 20	S15MVArs of reactors and compensation, &, six 13ZkV harmonic filters
vet zero transition reopener	N	The transition to Net Zero is likely to result in further changes to the demand and generation make-up across Great Britain. This mechanism is to specifically consider projects of less than £100m that may emerge during the course of the price review and cannot be addressed by the other mechanisms.		Page 141	Not included	Use of the mechanism is uncertain	Unknown
Uncertainty Mechanism - Demand Connections	N	Utilised to cover Demand schemes (IP Distribution & Network Rail amongst others) that may arise over the course of the RIO-T2 period above the agreed baseline schemes - Estimated value if required to be fully utilised is £40m	Volume Driver	Page 142	Baseline costs included	Baseline costs included - £116m (B4.2a Scheme Summary) estimate of uncertainty mechanism provided in business plan pg 142	Demand Connections - SP Distribution & Demand Connections - Network Rail
Whole System Coordinated Adjustment Mechanisms	Y	Re-opener - as per SSMD	Reopener	Pq 142	Not Included	No - costs are unknown at this time	No
Uncertain non-load projects	N	We have a number of non-load projects which have significant uncertainties associated with them, such as land purchases, or are interactive with new generation connections. Ex-ante cost will be agreed with Ofigem as part of the price review but will only be triggered if required.	Unit cost allowance	Pg 142	Not included	Projects listed in BPDT 5.18. Total value of £147m	One of the main uncertainties for these projects are load projects which may arise at these sites for new generation connections of wider works.
egislative, policy and standards uncertainty reopener - Cyber Resilience	Y	Re-opener in 2023 and at end of T2 to adjust revenues to account for this uncertainty.	Reopener	Page 143-144	Baseline costs included	Baseline costs of £12.2m (D4.8a)	No
egislative, policy and standards uncertainty reopener - Physical Security (PSUP)	Y	Re-opener in 2023 and at end of T2 to adjust revenues to account for this uncertainty.	Reopener	Page 143-144	Not Included	No - costs are unknown at this time	No
Legislative, policy and standards uncertainty reopener - Flood Resilience	N	Re-opener in 2023 and at end of T2 to adjust revenues to account for this uncertainty.	Reopener	Page 143-144	Baseline costs included	£5.5m C2.24	No
Legislative, policy and standards uncertainty reopener - climate change and environmental uncertainty	N	Re-opener in 2023 and at end of T2 to adjust revenues to account for this uncertainty.	Reopener	Page 143-144	Not Included	No - costs are unknown at this time	No
Legislative, policy and standards uncertainty reopener - BREXIT	N	Re-opener in 2023 and at end of T2 to adjust revenues to account for this uncertainty.	Reopener	Page 143-144	Not included	No - costs are unknown at this time	No
Legislative, policy and standards uncertainty reopener - wayleave review adjustment		Re-opener in 2023 and at end of T2 to adjust revenues to account for this uncertainty.	Reopener	Page 143-144	Not Included	No - costs are unknown at this time	No
Legislative, policy and standards uncertainty reopener - Non-rechargeable diversions	5 N	Re-opener in 2023 and at end of T2 to adjust revenues to account for this uncertainty.	Reopener	Page 143-144	Not included	No - costs are unknown at this time	No
Legislative, policy and standards uncertainty reopener - Environmental enhancements	N	Re-opener in 2023 and at end of T2 to adjust revenues to account for this uncertainty.	Reopener	Page 143-144	Not Included	No - costs are unknown at this time	No
Legislative, policy and standards uncertainty reopener - Black start	N	Re-opener in 2023 and at end of T2 to adjust revenues to account for this uncertainty.	Reopener	Page 143-144	Not Included	No - costs are unknown at this time	No
Legislative, policy and standards uncertainty reopener - Energy data task force	N	Re-opener in 2023 and at end of T2 to adjust revenues to account for this uncertainty.	Reopener	Page 143-144	Not Included	No - costs are unknown at this time	No
Financial Uncertainty mechanism	N	Various index, pass through and reopeners for financial uncertainties including business rates	Various	Page 144	Not Included	No - cost changes are unknown at this time	No

## SP Transmission RIIO-2: Consumer Value Proposition (CVP) Snapshot Table

CVP proposal name	Description	Where is the CVP proposal set out in the Business Plan?		Are there any associated outputs, uncertainty		
	7.5.7		Funding in Business Plan?	mechanisms or CVP proposals in your Business		
	A brief description of the CVP proposal (1-2 sentences)	Please provide all references to the sections of the Business	Have costs associated with this CVP proposal been	Forecast cost / BPDT reference  If costs have been included, please state where to find the relevant costs in the BPDT (and	Value to consumer  What is the monetised value of the	For example, a separate uncertainty mechanism o
	A direct description of the CVV proposit (2-2 sentences)	Plan where information on the CVP proposal is set out.	included in your baseline funding forecast (Yes / No)	state the Fm figure here)	proposal to consumers (£m)	additional output which could potentially interac
		rian where midrimation on the CVF proposition of second.	included in your date line forming forecast (resy no)	state the Emilipare here).	proposar to consumers (Em)	with this one.
				If any costs associated with the CVP proposal cannot be identified in the BPDT, please		with this one.
						Please provide a the name of any associated output
				explain why		
						UM or CVP proposal and provide references to the
						sections of the Business Plan where information on
						the associated output or UM is set out.
VP 2.1 - Innovation Roll Out		Pg 26,	No	N/A	£30m	N/A
	the roll-out of successful innovation projects on our network led by us	Annex 30: section 2.0 Innovation			i	
	in RIIO-T1 - 48% payback of the £61.92m RIIO-T1 innovation				i	
	investment allocated to SP Transmission.				l	
CVP 2.3 - Energy System Transition Innovation	Through innovation directed at solving strategic energy system	Pg26,	Yes	£18.65m (A6.02)	£73m	N/A
	transition challenges in RIIO-T2, we aim to leverage a £18.65m	Annex 30: section 2.0 Innovation			i	
	investment to realise benefits in excess of £73m in RIIO-T3.				1	
CVP3.1 SF6 Commitments	Our commitments to SF6 reduction and alternatives will avoid 9.700kg	Pe36	Ves	£4.76m	£11.8m	N/A
	of SF6 being added to the network across the RIIO-T2 period, avoiding	Annex 30: section 3 An Environmentally Sustainable Network				
	estimated emissions equivalent to over 1,200 tCO2e annually. This	Annex 30: Accion 3 An Environmentally 30300 metwork			i	
					1	
	represents a value of £11.8m over the life of the assets				1	
CVP3.2 Losses Strategy	The network losses reduction initiatives contained within our Losses	Pg36,	Yes	Embedded in Load and Non-load Expenditure	£36.1m	N/A
	Strategy will result in the avoidance of 3,700 tCO2e annually. This	Annex 30: section 3 An Environmentally Sustainable Network	I	1	1	I
	represents a value of £36.1m over the life of the assets.	l	I	1	1	I
			I .		1	I
CVP3.3 Substation Energy Efficiency	Our commitment to implement energy efficiency measures at 48	Pg36,	Yes	Included within Business Carbon Footprint- Other Costs (£8.8m)	£2.4m	N/A
** *	substations will reduce energy consumption by more than 1,000MWh	Annex 30: section 3 An Environmentally Sustainable Network	I		1	I
	per year, enough to power the equivalent of 250 households and save		I	1	1	I
	over 250 tCO2e annually. This represents a value of £2.4m over the life	l	I	1	1	1
	of the assets.	l	I	1	1	1
CVP3.4 Low Carbon Fleet	Our commitment to replace 100% of our 72 cars and vans with electric			Included within Business Carbon Footprint- Other Costs (£8.8m)	£0.1m	N/A
LVP3.4 LOW Carbon Fleet			Yes	included within Business Carbon Footprint- Other Costs (£8.8m)	EU.1M	N/A
	alternatives by the end of RIIO-T2 will result in the avoidance of over	Annex 30: section 3 An Environmentally Sustainable Network			i	
	320 tCO2e emissions per year. This represents a value of £0.10m over				i	
	the life of the assets.					
CVP 3.5 Optimise Benefit from Non Operational Land	Our proposal to maximise environmental benefit from non-operational	Pg36,	Yes	£0.1m	£4.2m	N/A
	land will enable community groups to use the land for free to install	Annex 30: section 3 An Environmentally Sustainable Network			1	
	upwards of 4MW of new renewable generation, enable c.1,200 tCO2e				1	
	carbon savings annually and support biodiversity enhancements at up				1	
	to 20 sites. This represents a value of £4.2m over the life of the				1	
	to 20 sites. This represents a value of £4.2m over the line of the				1	
	projects.	Ps 36.				PCD
CVP 3.6 - Net Zero Fund	We estimate the Consumer Value Proposition of our Output Incentive		Yes	£20m over RIIO-T2 period (C2.2a_AP)	£3 for every £1 invested in Net Zero	PCD
	Package achieves a social return on investment of at least £3 for every	Annex 30: section 7.0 An Environmentally Sustainable			Fund	
	£1 invested in the Net Zero Fund.	Network				
CVP 4.1 - Networks safety education programmes	Using Willingness to Pay research, we estimate that our education	Pg48,	No	N/A	£380,000 over T2	N/A
	programmes on electrical safety will have a consumer value of	Annex 30: section 3.0 Health & Safety			1	
	£380,000 over RIIO-T2.				1	
CVP 4.2 - Mental Health First Aid	We aim to train 2% of our staff as mental first aiders. Reducing mental	Pp48.	No.	N/A	£3.3m over T2	N/A
	health problems within our workforce could have a consumer value of	Annex 30: section 3.0 Health & Safety	1	l'		· ·
	up to £3.3m over the RIIO-T2 period.				i	
CVPS.1 - Carbon Abatement	Our baseline plan will directly connect 889MW of renewable	BnE4	Ves	234.86 (B4.2a Scheme Summary)	£81m p.a.	PCD - Generation Connections - Sole Use - 1034MV
CVF3.1 - Carbon Abattement	generation, create capacity for 800MW of embedded generation and	Annex 30: section 4.0 Load Related Expenditure	163	1.34.00 (34.10 Schille Schillery)	Luzin p.u.	PCD - Demand Connections - SP Distribution
	increase the capacity for additional renewable generation to be	Arinex 30: Section 4.0 coad Related Experiorate			1	PCD - Wider Works - NOA (Excluding DWNO)
					i	PCD - Wider Works - NUA (Excluding DWNO)
	transferred across Scotland and Great Britain by 800MW. Reducing				1	
	emissions by 1.6Mt p.a. with a value of £81m p.a.					
CVPS.2 - Constraint Costs	Reducing the annual constraint costs the ESO would incur by £152m by		Yes	£168.178 (B4.2a Scheme Summary)	£117m reduction in constraint costs	PCD - Wider Works - NOA (Excluding DWNO)
	the end of RIIO-T2 as a result of our boundary upgrades we are	Annex 30: section 4.0 Load Related Expenditure			1	
	completing in the period.				1	
CVPS.3 - Electric Vehicle Capacity	Ensuring transmission network capacity for the connection of 130,000	Pg64,	Yes	£64.358(B4.2a Scheme Summary)	£3.7m	PCD - Demand Connections - SP Distribution
	new electric vehicles which we anticipate could require to be charged	Annex 30: section 4.0 Load Related Expenditure		, ,	1	
	through the network by the end of RIIO-T2. In doing so, we will				1	
	contribute £3.7m per year in value by the end of RIIO-T2.				1	
	Continuous 23.7111 per year III value by the elite of folo-12.				1	
	I	l	I	1	1	1
	1		I		1	1
		L	Vor	L	t	L
CVP6.1 - Non-Load Risk	Network users and consumers benefit by reduced network risk as a	Pg86,	res	£416m (C2.2a_AP)	£1,600m	PCD - Network Asset Risk Metric
	result of our plan. The benefit is £1.6bn higher than if we had deferred	Annex 30: section 5.0 Non-Load Related Expenditure	I	1	1	1
	the investments.			ļ		
CVP6.2 - Non-Load Asset Modelling	By using advanced modelling of asset condition, we have avoided	Pg86,	No	N/A	£81m	N/A
	£81m of investment in existing assets during RHO-T2.	Annex 30: section 5.0 Non-Load Related Expenditure	L	<u> </u>	1	
CVP6.3 - Non-Load Network Constraint Costs	By doing detailed designs and extensive planning, we have generated a		Yes	£43.64m (C2.2a AP SPNLT2033 Windyhill 275kV Switchgear Replacement)	£S.7m	N/A
	net benefit of up to £5.7m of avoided network constraint costs.	Annex 30: section 5.0 Non-Load Related Expenditure	l		1.	1.
		and the same and t	I	1	1	1
CVP7.1 - Connections Incentive	Connections Incentive: Using Willingness to Pay research conducted by	D= 149	No.	In/a	£9.5m	ODI
CVFF.4 - Commection's IIICENTIFE			110	1 <sup>3</sup> / <sup>2</sup>	12.20	050
	Accent, we estimate a consumer value of £9.5m per annum for our	Annex 30: section 6.0 Output Incentive Proposals	I	1	1	1
	connections incentive.			<del> </del>		
CVP7.2- Stakeholder Engagement Plus	Our Stakeholder Engagement Plus Incentive has a consumer value of	Pg148,	No	N/A	£3.4m	ODI
	£3.4m per annum for each of the three outputs we are proposing.	Annex 30: section 6.0 Output Incentive Proposals	I	1	1	1
		l ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	I	1	1	1
CVP7.3- Network Availability Incentive	Our Network Availability Incentive has a consumer value of up to	Pg148,	No	N/A	£6.5m	ODI
	£6.5m per annum.	Annex 30: section 6.0 Output Incentive Proposals	I'''	1700		
CVP7.4- Whole System ESO-TO Constraint Mitigation	Our proposed incentive on Whole System ESO-TO Constraint	Pg48,	No.	N/A	£21m	ODI
A CONTRACT STREET COULD CONSTRUCT MILITAGE CONTRACT CONTR			110	1 <sup>3</sup> / <sup>2</sup>	I	050
	Mitigation equates to a consumer value of up to £21m per annum.	Annex 30: section 6.0 Output Incentive Proposals	I	1	1	1
				ļ		
	Our proposed incentive of 'Additional Contribution to the Low Carbon	Pg148,		N/A	£3.16m	ODI
VP7.5- Additional Contribution to the Low Carbon Transition	Transition' equates to a consumer value of £3.16m	Annex 30: section 6.0 Output incentive Proposals				