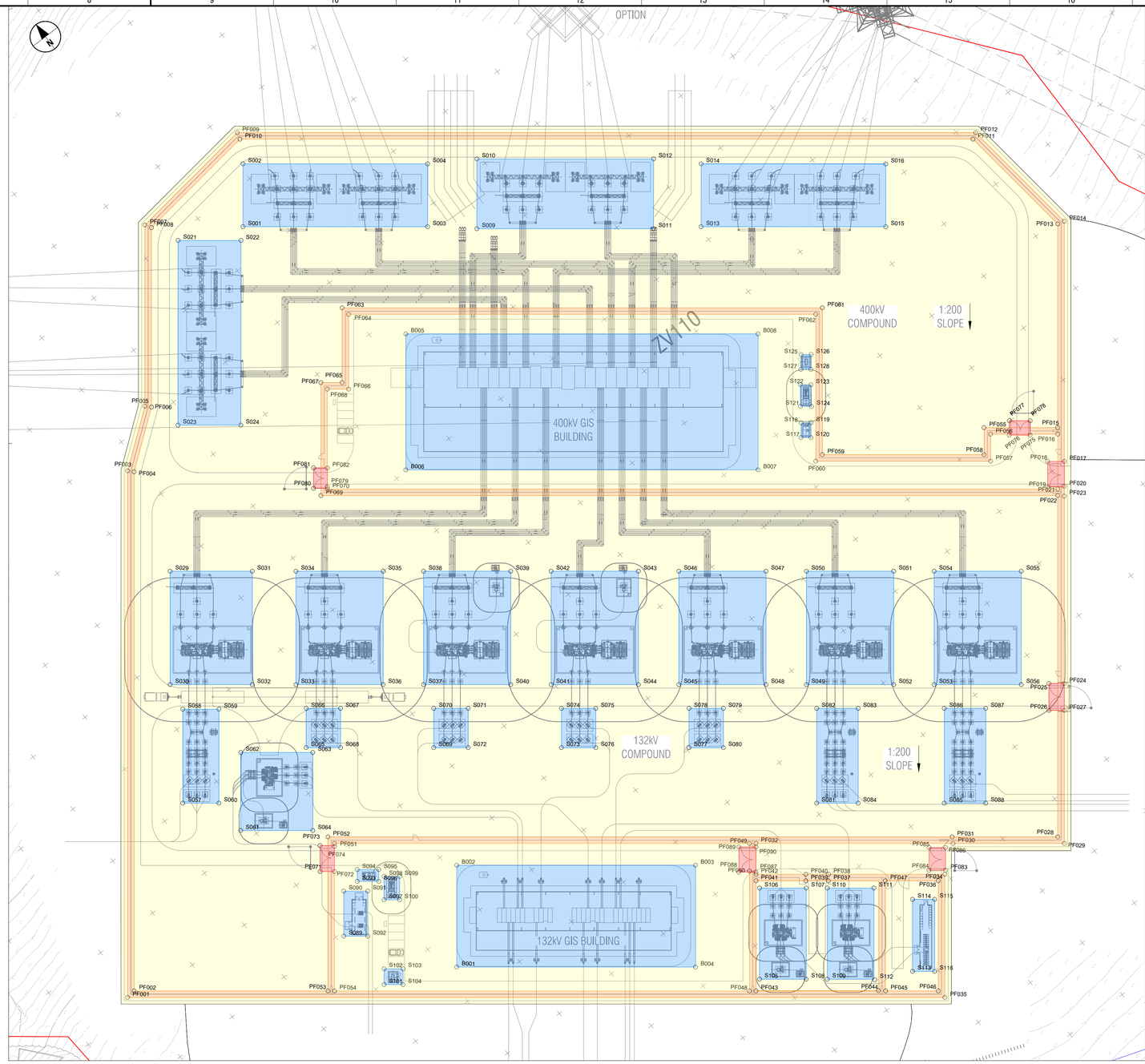
POINTS	EASTING	NORTHING	FORMATION LEVEL
PF001	286998.243	627424.134	CFL-1.40m
PF002	287001.047	627424.505	CFL-1.40m
PF003	287096.087	627551.844	CFL-1.40m
PF004	287097.514	627550.418	CFL-1.40m
PF005	287112.324	627564.322	CFL-1.40m
PF006	287113.733	627562.873	CFL-1.40m
PF007	287145.992	627608.267	CFL-1.40m
PF008	287147.076	627606.393	CFL-1.40m
PF009	287185.566	627613.507	CFL-1.40m
PF010	287185.007	627611.415	CFL-1.40m
PF011	287362.795	627475.205	CFL-1.40m
PF012	287364.668	627476.289	CFL-1.40m
PF013	287367.608	627438.86	CFL-1.40m
PF014	287369.699	627438.301	CFL-1.40m
PF015	287329.768	627389.468	CFL-1.40m
PF016	287328.552	627387.88	CFL-1.40m
PF017	287325.086	627380.038	CFL-1.60m
PF018	287321.043	627383.171	CFL-1.60m
PF019	287316.281	627376.955	CFL-1.60m
PF020	287320.439	627374.003	CFL-1.60m
PF021	287318.365	627374.584	CFL-1.40m
PF022	287317.144	627372.99	CFL-1.40m
PF023	287318.63	627371.641	CFL-1.40m
PF024	287283.796	627326.188	CFL-1.60m
PF025	287280.089	627329.064	CFL-1.60m
PF026	287275.082	627322.528	CFL-1.60m
PF027	287278.808	627319.678	CFL-1.60m
PF028	287253.711	627290.195	CFL-1.40m
PF029	287254.082	627287.391	CFL-1.40m
PF030	287227.095	627308.067	CFL-1.40m
PF031	287228.095	627309.821	CFL-1.40m
PF032	287179.296	627344.688	CFL-1.40m
PF034	287219.392	627302.128	CFL-1.40m
PF035	287196.496	627272.243	CFL-1.40m
PF036	287216.595	627301.766	CFL-1.40m
PF037	287189.934	627322.177	CFL-1.40m
PF038	287191.15	627323.765	CFL-1.40m
PF039	287184.456	627326.374	CFL-1.40m
PF040	287185.673	627327.961	CFL-1.40m
PF041	287172.363	627335.639	CFL-1.40m
PF042	287173.579	627337.226	CFL-1.40m
PF043	287151.9	627308.93	CFL-1.40m
PF044	287181.649	627286.264	CFL-1.40m
PF045	287183.335	627284.846	CFL-1.40m
PF046	287196.125	627275.047	CFL-1.40m
PF047	287203.719	627311.616	CFL-1.40m
PF048	287150.312	627310.146	CFL-1.40m
PF049	287177.709	627345.905	CFL-1.40m
PF050	287172.6	627339.237	CFL-1.40m
PF051	287077.064	627423.013	CFL-1.40m
PF052	287076.692	627425.817	CFL-1.40m
PF053	287048.08	627388.471	CFL-1.40m
PF054	287049.667	627387.255	CFL-1.40m
PF055	287311.908	627403.152	CFL-1.40m
PF056	287312.279	627400.348	CFL-1.40m
PF057	287307.262	627393.799	CFL-1.40m
PF058	287306.89	627396.603	CFL-1.40m
PF059	287267.652	627426.665	CFL-1.40m
PF060	287264.849	627426.293	CFL-1.40m
PF061	287294.929	627462.267	CFL-1.40m
PF062	287292.125	627461.896	CFL-1.40m
PF063	287178.443	627551.512	CFL-1.40m
PF064	287178.814	627548.708	CFL-1.40m
PF065	287164.546	627533.374	CFL-1.40m
PF066	287164.917	627530.57	CFL-1.40m
PF067	287159.386	627537.327	CFL-1.40m
PF068	287159.757	627534.523	CFL-1.40m
PF069	287138.404	627509.941	CFL-1.40m
PF070	287141.208	627510.312	CFL-1.40m
PF071	287068.34	627418.902	CFL-1.60m
PF072	287071.854	627416.214	CFL-1.60m
PF073	287073.165	627425.2	CFL-1.60m
PF074	287076.507	627422.286	CFL-1.60m
PF075	287321.665	627392.776	CFL-1.60m
PF076	287316.606	627396.658	CFL-1.60m
PF077	287319.302	627400.162	CFL-1.60m
PF078	287324.373	627396.244	CFL-1.60m
PF079	287141.588	627510.808	CFL-1.60m
PF080	287137.978	627513.046	CFL-1.60m
PF081	287141.786	627518.016	CFL-1.60m
PF082	287145.13	627515.418	CFL-1.60m
PF083	287220.282	627302.976	CFL-1.60m
PF084	287216.261	627306.052	CFL-1.60m
PF085	287220.504	627311.544	CFL-1.60m
PF086	287224.505	627308.442	CFL-1.60m

POINTS	EASTING	NORTHING	FORMATION LEVEL
S001	287169.465	627589.627	CFL-1.50m
S002	287181.155	627604.872	CFL-1.50m
S003	287214.241	627555.291	CFL-1.50m
S004	287225.946	627570.555	CFL-1.50m
S009	287225.831	627545.664	CFL-1.50m
S010	287238.798	627562.59	CFL-1.50m
S011	287268.673	627512.841	CFL-1.50m
S012	287281.664	627529.748	CFL-1.50m
S013	287280.597	627504.484	CFL-1.50m
S014	287292.287	627519.728	CFL-1.50m
S015	287325.373	627470.147	CFL-1.50m
S016	287337.047	627485.37	CFL-1.50m
S021	287151.186	627598.325	CFL-1.50m
S022	287166.408	627586.652	CFL-1.50m
S023	287116.828	627553.566	CFL-1.50m
S024	287132.072	627541.876	CFL-1.50m
S029	287087.793	627519.577	CFL-1.50m
S030	287066.724	627492.077	CFL-1.50m
S031	287107.698	627504.327	CFL-1.50m
S032	287086.629	627476.827	CFL-1.50m
S033	287097.219	627468.713	CFL-1.50m
S034	287118.288	627496.214	CFL-1.50m
S035	287139.446	627480.003	CFL-1.50m
S036	287118.377	627452.503	CFL-1.50m
S037	287128.177	627444.995	CFL-1.50m
S038	287149.246	627472.495	CFL-1.50m
S039	287170.405	627456.285	CFL-1.50m
S040	287149.335	627428.784	CFL-1.50m
S041	287159.136	627421.276	CFL-1.50m
S042	287180.205	627448.776	CFL-1.50m
S043	287201.363	627432.566	CFL-1.50m
S044	287180.294	627405.066	CFL-1.50m
S045	287190.094	627397.557	CFL-1.50m
S046	287211.163	627425.058	CFL-1.50m
S047	287232.322	627408.847	CFL-1.50m
S048	287211.252	627381.347	CFL-1.50m
S049	287221.052	627373.839	CFL-1.50m
S050	287242.122	627401.339	CFL-1.50m
S051	287263.28	627385.129	CFL-1.50m
S052	287242.211	627357.628	CFL-1.50m
S053	287252.011	627350.12	CFL-1.50m
S054	287273.08	627377.62	CFL-1.50m
S055	287294.238	627361.41	CFL-1.50m
S056	287273.169	627333.91	CFL-1.50m
S057	287047.746	627460.983	CFL-1.50m
S058	287065.209	627483.777	CFL-1.50m
S059	287073.961	627477.071	CFL-1.50m
S060	287056.498	627454.278	CFL-1.50m
S061	287056.715	627443.589	CFL-1.50m
S062	287071.224	627462.527	CFL-1.50m
S063	287088.721	627449.122	CFL-1.50m
S064	287074.212	627430.184	CFL-1.50m
S065	287087.994	627451.529	CFL-1.50m
S066	287095.284	627461.045	CFL-1.50m
S067	287103.624	627454.655	CFL-1.50m
S068	287096.333	627445.14	CFL-1.50m
S069	287118.952	627427.811	CFL-1.50m
S070	287126.242	627437.326	CFL-1.50m
S071	287134.582	627430.937	CFL-1.50m
S072	287127.292	627421.421	CFL-1.50m
S073	287149.911	627404.092	CFL-1.50m
S074	287157.201	627413.607	CFL-1.50m
S075	287165.54	627407.218	CFL-1.50m
S076	287158.25	627397.703	CFL-1.50m
S077	287180.869	627380.373	CFL-1.50m
S078	287188.159	627389.889	CFL-1.50m
S079	287196.499	627383.499	CFL-1.50m
S080	287189.209	627373.984	CFL-1.50m
S081	287201.514	627343.194	CFL-1.50m
S082	287219.118	627366.17	CFL-1.50m
S083	287229.176	627358.464	CFL-1.50m

POINTS	EASTING	NORTHING	FORMATION LEVEL
S084	287211.573	627335.487	CFL-1.50m
S085	287232.473	627319.475	CFL-1.50m
S086	287250.076	627342.451	CFL-1.50m
S087	287260.135	627334.745	CFL-1.50m
S088	287242.532	627311.768	CFL-1.50m
S089	287062.076	627398.8	CFL-1.50m
S090	287070.456	627409.738	CFL-1.50m
S091	287076.266	627405.286	CFL-1.50m
S092	287067.886	627394.349	CFL-1.50m
S093	287075.497	627409.61	CFL-1.50m
S094	287077.698	627412.483	CFL-1.50m
S095	287082.953	627408.457	CFL-1.50m
S096	287080.752	627405.584	CFL-1.50m
S097	287078.611	627400.148	CFL-1.50m
S098	287082.954	627405.816	CFL-1.50m
S099	287086.749	627402.909	CFL-1.50m
S100	287082.406	627397.241	CFL-1.50m
S101	287062.873	627379.574	CFL-1.50m
S102	287065.814	627383.413	CFL-1.50m
S103	287070.407	627379.894	CFL-1.50m
S104	287067.466	627376.056	CFL-1.50m
S105	287154.944	627311.118	CFL-1.50m
S106	287171.868	627333.207	CFL-1.50m
S107	287183.19	627324.532	CFL-1.50m
S108	287166.267	627302.443	CFL-1.50m
S109	287171.376	627298.529	CFL-1.50m
S110	287188.299	627320.618	CFL-1.50m
S111	287199.622	627311.943	CFL-1.50m
S112	287182.783	627289.539	CFL-1.50m
S113	287193.522	627284.571	CFL-1.50m
S114	287206.897	627302.029	CFL-1.50m
S115	287212.247	627297.93	CFL-1.50m
S116	287198.871	627280.472	CFL-1.50m
S117	287265.632	627434.788	CFL-1.50m
S118	287268.413	627438.307	CFL-1.50m
S119	287270.883	627436.485	CFL-1.50m
S120	287268.059	627432.923	CFL-1.50m
S121	287271.322	627442.466	CFL-1.50m
S122	287275.332	627447.781	CFL-1.50m
S123	287277.891	627445.726	CFL-1.50m
S124	287273.986	627440.362	CFL-1.50m
S125	287281.081	627454.842	CFL-1.50m
S126	287283.552	627453.02	CFL-1.50m
S127	287278.301	627451.323	CFL-1.50m
S128	287280.727	627449.458	CFL-1.50m

POINTS	EASTING	NORTHING	FORMATION LEVEL
B001	287083.743	627370.338	CFL-1.50m
B002	287102.658	627395.027	CFL-1.50m
B003	287160.597	627350.638	CFL-1.50m
B004	287141.681	627325.949	CFL-1.50m
B005	287189.047	627533.373	CFL-1.50m
B006	287163.768	627500.378	CFL-1.50m
B007	287249.226	627434.904	CFL-1.50m
B008	287274.505	627467.9	CFL-1.50m



PLATFORM MINIMUM FORMATION LEVEL PLAN
(SCALE 1:750)

0 25 50 m
1:750

NOTES:
1. ALL DIMENSIONS AND LEVELS ARE IN METRES UNLESS OTHERWISE NOTED.
2. DIMENSIONS SHALL NOT BE SCALED FROM THIS DRAWING.
3. INFORMATION REGARDING THE LOCATION AND DEPTH OF EXISTING SERVICES ARE BASED ON EXISTING INFORMATION AND ARE INDICATIVE ONLY. THE CONTRACTOR SHALL CARRY OUT ADEQUATE SURVEYS OF EXISTING CABLES AND HAND DIG TRIAL PITS AS NECESSARY.
4. THE CONTRACTOR SHALL TAKE SPECIAL CARE WITH EXISTING SERVICES BOTH SURFACE AND UNDERGROUND, IN THE WORK AREA. IF IT IS NECESSARY TRIAL PITS WILL BE DUG TO VERIFY THE LOCATION OF SERVICES IN ACCORDANCE WITH SP SAFETY RULES & HSG47.
5. IF DURING EXCAVATION THE CONTRACTOR DISCOVERS ANY STRUCTURES OR SERVICES ON SITE WHICH ARE NOT SHOWN ON THE DRAWINGS, HE SHALL IMMEDIATELY INFORM THE SP ENERGY NETWORKS SITE SUPERVISOR, WHO SHALL DECIDE WHAT ACTION TO TAKE AS DEFINED IN NGTS 3.10.03 THIS IS A HOLD POINT.
6. THIS DRAWING SHOULD BE READ IN CONJUNCTION WITH THE BASIS OF DESIGN REPORT, EARTHWORKS SPECIFICATION AND ALL OTHER RELEVANT DOCUMENTATION, DRAWINGS AND STANDARD DETAILS.
7. CONTRACTOR IS RESPONSIBLE FOR SUBMITTING AN EARTHWORKS PLAN FOR THE PROPOSED WORKS AND SHOULD INCLUDE METHODOLOGY FOR STORING AND REMOVAL FROM SITE OF EXCAVATED MATERIAL.
8. STRIPPING AND STORAGE OF TOPSOIL AND SUBSOIL SHALL BE UNDERTAKEN BY THE CONTRACTOR IN ACCORDANCE WITH BS4428. STRICT PRECAUTIONS SHALL BE TAKEN TO PREVENT THE MIXING OF TOPSOIL AND SUBSOIL.
9. TOPSOIL MUST BE STORED IN HEAPS NOT EXCEEDING 1.5M IN HEIGHT AND 3.0M WIDTH. PREVENT COMPACTION AND CONTAMINATION OF STORAGE HEAPS BY FENCING AND COVERING AS APPROPRIATE.
10. ALL EARTHWORKS SHALL BE IN ACCORDANCE WITH SP ENERGY NETWORKS' ENGINEERING SPECIFICATION AND DRAWINGS.
11. THE CONTRACTOR SHALL AVOID MULTIPLE HANDLING OF EXCAVATED MATERIALS WHERE POSSIBLE.
12. LEVEL INFORMATION FOR GROUND CONDITIONS ARE EXTRAPOLATED BETWEEN LIMITED AVAILABLE EXPLORATORY HOLES TO COVER THE SITE AREA. ACTUAL GROUND CONDITIONS MAY VARY LOCALLY AND MAY BE DIFFERENT TO WHAT IS SHOWN ON THE SECTIONS. DURING CONSTRUCTION THE CONTRACTOR SHOULD CONSTRUCT THE SLOPES BASED ON THE MATERIAL ENCOUNTERED FOLLOWING THE METHODOLOGY OF THE DESIGN DRAWINGS.
13. TEMPORARY CONTRACTOR'S COMPOUND DRAINAGE INFRASTRUCTURE SHOWN IS INDICATIVE ONLY. THE CONTRACTOR SHALL SUBMIT A CONSTRUCTION DRAINAGE PLAN TO SP ENERGY NETWORKS FOR APPROVAL PRIOR TO COMMENCEMENT OF WORKS.
14. WHERE CONSTRUCTION RUN OFF IS DISCHARGED TO GROUND OR WATERCOURSE THE NECESSARY PERMITS SHALL BE OBTAINED AND CARRIED OUT IN ACCORDANCE WITH SEPA BEST PRACTICE.
15. CONTRACTOR SHALL PROTECT EXISTING SERVICES AND SCOTTISHWATER ASSETS AT ALL PROPOSED CROSSING POINTS AS PART OF THEIR TEMPORARY WORKS. CROSSINGS OF EXISTING SERVICES SHALL BE KEPT TO THE MINIMUM REQUIRED.
16. CONFLICTING INFORMATION SHOWN ON THE DESIGNERS DRAWINGS OR DISCREPANCIES BETWEEN THE INFORMATION GIVEN BY THE SP ENERGY NETWORKS ENGINEER AND THAT PROVIDED BY OTHERS MUST BE REFERRED TO THE SP ENERGY NETWORKS ENGINEER BEFORE THE WORKS COMMENCE.
17. TEMPORARY WORKS DESIGN ASSOCIATED WITH THE CONSTRUCTION OF THE WORKS SHALL BE RESPONSIBILITY OF THE CONTRACTOR.
18. THE PROPOSED TEMPORARY ROAD ALIGNMENT AND ASSOCIATED CONSTRUCTION DETAILS ARE PROVIDED AS A PRELIMINARY DESIGN. THIS DESIGN SHALL BE ASSESSED AND INVESTIGATED BY THE CONTRACTOR AS PART OF THEIR TEMPORARY WORKS DESIGN AND CONSTRUCTION WORKS MANAGEMENT RESPONSIBILITIES.
19. MINIMUM EXCAVATION LEVEL TO EARTHWORKS FORMATION LEVEL TO BE 370 mm BELOW EXISTING GROUND LEVEL (CHECKED AGAINST BRE 460 REQUIREMENTS). EXCAVATION TO THE EARTHWORKS FORMATION LEVEL TO FOLLOW EXISTING TOPOGRAPHY.
20. EXISTING SERVICES SHALL BE SPLIT DUCTED (IF NOT ALREADY IN DUCTS OR A PIPE IN PLACE) UNDER HARDSTANDING OR TRAFFICKED AREAS. THEY ALSO SHALL BE ENCASED IN (MIN. 150 MM) C32/40 CONCRETE FOR THE LENGTH UNDER THE HARDSTANDING/TRAFFICKED AREA PLUS AN ADDITIONAL 1.5M EITHER SIDE.
21. FOR PLATFORM BEARING TEST LOCATIONS PLEASE REFER TO DRAWING BT3423-2-1100-DO-AECOEC-1017 & AECOM EARTHWORKS SPECIFICATION.

HEALTH, SAFETY & ENVIRONMENTAL INFORMATION
IN ADDITION TO THE HAZARDS/RISKS TYPICALLY ASSOCIATED WITH THE WORKS SHOWN ON THESE DRAWINGS - THE FOLLOWING HAZARDS HAVE BEEN IDENTIFIED AS REQUIRING PARTICULAR CONSIDERATION

1. WORKS TO BE CARRIED OUT ADJACENT TO A HIGH VOLTAGE ENVIRONMENT. ALL WORKS TO PROCEED IN ACCORDANCE WITH 'HSG 47' (UNDERGROUND CABLES) & 'GS6' (OVERHEAD LINES) & SCOTTISH POWER ELECTRICAL & MECHANICAL SAFETY RULES HANDBOOK 5th EDITION. TREAT ALL CABLES AS LIVE UNTIL PROVEN OTHERWISE. LOCATION OF THE KNOWN EXISTING SERVICES IS SHOWN FROM EXISTING INFORMATION AND GPR SURVEY RECORDS AND IS THEREFORE INDICATIVE ONLY. CARE IS REQUIRED SINCE UNKNOWN SERVICES MAY EXIST. THE ACTUAL LOCATION OF THE SERVICES SHOULD BE CONFIRMED BY THE CONTRACTOR .PARTICULAR CARE IS REQUIRED WHILE WORKING IN THE SURROUNDING AREA TO THE EXISTING 400kV ZV OHL ROUTE.
2. PARTICULAR CARE IS REQUIRED WHEN WORKING AROUND THE 2 No EXISTING SCOTTISH WATER PIPES RUNNING WITHIN THE FIELD PARALLEL TO B7078. CONTRACTOR TO FOLLOW AND ADHERE TO APPROPRIATE SCOTTISH WATER DOMS PROCEDURES IN PLACE FOR THE SCHEME AT ALL TIMES. LOCATION OF SW ASSETS IS SHOWN BASED ON EXISTING INFORMATION AND GPR SURVEY RECORDS AND IS THEREFORE INDICATIVE ONLY. THE ACTUAL LOCATION OF THE PIPES SHOULD BE CONFIRMED BY THE CONTRACTOR AS PER SCOTTISH WATER REQUIREMENTS (i.e. USE OF SW APPROVED CONTRACTOR).
3. EXCAVATIONS SHOULD BE ADEQUATELY SUPPORTED AND PROTECTED DURING CONSTRUCTION. EXCAVATION MAY BE REQUIRED BENEATH GROUND WATER LEVEL, THE CONTRACTOR SHOULD DEVELOP APPROPRIATE MITIGATION SUCH AS SUMP AND PUMP AS WHEN REQUIRED.
4. STEEP GROUND - CARE TO BE TAKEN WHEN MOVING AND OPERATING MACHINERY. ALL VEHICLES AND MACHINERY TO BE APPROPRIATE FOR THE CONDITIONS.
5. SURFACE WATER SHOULD BE MANAGED AT THE SITE DURING THE EXCAVATION PROCESS EITHER WITH THE INSTALLATION OF THE PERMANENT OR TEMPORARY DRAINAGE SYSTEM TO HELP PREVENT SLIPPAGE IN THE SLOPE AND TO MAXIMISE THE MATERIAL FOR REUSE.
6. CARE SHOULD BE TAKEN TO PREVENT ANY CONTAMINATION OR SILT RUN-OFF FROM ENTERING ANY ADJACENT WATERCOURSES OR DRAINAGE SYSTEMS. 10 m BUFFER SHALL BE LEFT TO EXISTING WATERCOURSES AT ALL TIMES.
7. CARE SHOULD BE TAKEN WHEN WORKING ADJACENT TO EXISTING EQUIPMENT/ STRUCTURES TO PREVENT ANY DE-STABILISATION OF FOUNDATIONS/STRUCTURES BY CONSTRUCTION, EXCAVATION OR EQUIPMENT MOVEMENT.
8. LOCATIONS FOR STORAGE OF EXCAVATED MATERIAL TO BE REVIEWED BY CONTRACTOR FOR SLOPE STABILITY AND AGREED WITH THE SPEN CONSTRUCTION MANAGER.

*CFL = COMPOUND FINISHED LEVEL

REFERENCE DRAWINGS:
FOR SITE CLEARANCE, REFER DRAWING BT3423-2-1100-DO-AECOEC-1003.
FOR PLATFORM LAYOUT & CFL INFORMATION REFER BT3423-2-1100-DO-AECOEC-1010.
FOR CROSS-SECTIONS THROUGH PROPOSED PLATFORM, REFER DRAWING BT3423-2-1100-DO-AECOEC-1011.
FOR TYPICAL PLATFORM CONSTRUCTION DETAILS, REFER DRAWING BT3423-2-1100-DO-AECOEC-1015.
FOR PLATFORM BEARING TEST LOCATION PLAN, REFER DRAWING BT3423-2-1100-DO-AECOEC-1017.
FOR INDICATIVE CUT & FILL DEPTHS, REFER DRAWING BT3423-2-1100-DO-AECOEC-1040.
FOR PROPOSED DRAINAGE LAYOUT, REFER DRAWING BT3423-2-1100-DO-AECOEC-1050.

NOTES:
SUBSTATION ELECTRICAL LAYOUT BASED ON SPEN DRAWNG BT3423-2-00JA-DA-SPTEK-1111 Rev.0M, December 2024.
TOPOGRAPHIC SURVEY CARRIED OUT BY L&M SURVEYS, January 2024.

EARTHWORKS EXTENTS HAVE BEEN EXCLUDED FROM THIS DRAWING TO IMPROVE CLARITY (REFER DRAWING BT3423-2-1100-DO-AECOEC-1010 FOR DETAILS RELATING TO EARTHWORK SLOPES).

ALL FORMATION LEVELS STATED ARE THE MINIMUM REQUIREMENT.
OUTWITH AREAS SHOWN THE MINIMUM FORMATION LEVEL IS 1.0m BELOW CFL.

KEY:

MINIMUM PLATFORM FORMATION LEVEL TO BE 1.0m BELOW CFL

MINIMUM PLATFORM FORMATION LEVEL TO BE 1.4m BELOW CFL

MINIMUM PLATFORM FORMATION LEVEL TO BE 1.5m BELOW CFL

MINIMUM PLATFORM FORMATION LEVEL TO BE 1.6m BELOW CFL

Rev.	Date	Drawn	Reviewed	Approved	Reason / Description of changes.
0B	28.02.25	JM	EP	RQ	TENDER DESIGN REISSUE
0A	21.02.25	JM	EP	RQ	TENDER DESIGN ISSUE

SP ENERGY NETWORKS
AECOM

Status Stamp: FOR INFORMATION
NOEMI LOPEZ SOLANO 2025.03.10 10:49:09 +01'00'

Project: REDSHAW 400/132kV SUBSTATION ENABLING WORKS
Location: REDSHAW
Drg. Title: PROPOSED PLATFORM MINIMUM FORMATION LEVELS

Drawn	Rev'd	App'd
EP	JM	RQ

Drg. No.: BT3423-2-1100-DO-AECOEC-1082
SPEN Ref. No. : ####
Sheet: Rev: 0B
Next:
Scale: 1:750 Size: A1