

## SP Energy Networks

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### Transmission Owner Reinforcement Instruction (TORI) Quarterly Update Report January 2020 – March 2020



View of the 275kV WA Overhead Line between Coylton and New Cumnock substations

**Please note below in relation to all Transmission Owner Reinforcement Instruction projects.**

In light of the present COVID-19 pandemic, we are continuing to assess all projects to ensure where staff can safely work in compliance with government guidelines, they are so doing. Any impact on timescales will be communicated once information is known and confirmed.



<p><b><u>SPT-RI-001(a)</u></b> <b><u>V1.5</u></b></p>	<p><b><u>Beauly Denny 400kV Reinforcement</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>Construction of a 400,000 volt double circuit overhead transmission line from Denny North to the SP Transmission/SHE Transmission boundary, forming part of a Supergrid connection from Denny North substation in the SP Transmission area to Beauly substation in the SHE Transmission area (via Braco, Errochty, Fort Augustus and Fasnakyle). One circuit on the new overhead line will operate at 400,000 volts, while the other will operate at 275,000 volts. This connection will replace that part of the existing Bonnybridge to Braco 132kV double circuit overhead line within the SP Transmission area Construction of Denny North 400,000/ 275,000/ 132,000 volt substation.</p>	
<p><b>Programme</b></p>	<p>Completion: - July 2016 DENN-BONN 132kV infeed Beauly to Denny 275kV/400kV circuit energised Nov 2015 132kV wirescape rationalisation works completion planned for December 2019. Visual mitigation works planned for completion March 2021.</p>
<p><b>Progress</b></p>	<p>Design &amp; Consenting Complete</p> <p>Detailed Engineering Complete</p> <p>Tendering Complete</p> <p>Construction SGT3 circuit energised August 2016. 1<sup>st</sup> phase of visual mitigation concluded. 2<sup>nd</sup> Phase now concluded. Tender of phase 3 has now begun. 132kV Wirescape cable civil ducting works complete. Both cable circuits are now installed and energised (October 19). 132kV OHL dismantling works now underway (due to complete 3<sup>rd</sup> quarter 2020) New 275kV circuit energised 9<sup>th</sup> November 2015 New 400kV circuit energised 19<sup>th</sup> November 2015</p> <p>Link to related info <a href="http://www.spenergynetworks.co.uk/pages/beauly_denny_overhead_line_upgrade.asp">http://www.spenergynetworks.co.uk/pages/beauly_denny_overhead_line_upgrade.asp</a></p>



<p><b><u>SPT-RI-003</u></b> <b><u>V2.4</u></b></p>	<p><b><u>Denny-Strathaven 400kV Reinforcement</u></b> <b><u>ENSG Central Scheme</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>Construct a new 400,000 Volt double circuit overhead line from Bonnybridge to Newarthill and reconfigure associated sites to establish a fourth north to south double circuit Supergrid route through the Scottish central belt.</p> <p>One side of the new overhead line will operate at 400,000 Volts, the other at 275,000 Volts. This reinforcement will establish Denny-Bonnybridge, Bonnybridge-Wishaw, Wishaw-Strathaven No.2 and Wishaw-Torness 400,000 Volt circuits, and a Denny-Newarthill-Easterhouse 275,000 Volt circuit.</p> <p>This will continue to be updated following the outcome of the annual NOA process.</p>	
<p><b>Programme</b></p>	<p>Completion: - TBC subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW)</p>
<p><b>Progress</b></p>	<p>Design Ongoing subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW)</p> <p>Consenting Subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW)</p> <p>Detailed Engineering Subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW)</p> <p>Tendering Subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW)</p> <p>Construction Subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW)</p> <p>Commissioning/Close Out Subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW)</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.aspx">https://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.aspx</a></p>



<p><b><u>SPT-RI-004</u></b> <b><u>V2.4</u></b></p>	<p><b><u>Denny-Kincardine 400kV Reinforcement (East Coast Phase 1 Reinforcement and Re-Profiling)</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>SP Transmission works associated with SHE Transmission East Coast Phase 1 Reinforcement (reference SHET-RI-009) and SHE Transmission East Coast Re-Profiling (reference SHET-RI-097), comprising:</p> <ul style="list-style-type: none"> <li>• Uprating of the existing Kincardine-Tealing/ Kintore (XL)<sub>1</sub> overhead line route from 275kV 50°C operation to 275kV 65°C operation between Kincardine and the SP Transmission/ SHE Transmission border;</li> <li>• Protection and control works at Kincardine 275kV Substation associated with the development of the SHE Transmission Alyth 275kV Substation;</li> <li>• Increasing the maximum operating temperature of the Longannet-Mossmorran-Westfield-Tealing 275kV overhead line routes to 65°C, and replacing the associated 275kV cable sections at Longannet to match the increased overhead line rating; and</li> <li>• Terminate the existing Windyhill-Lambhill-Longannet 275kV circuit in Denny North 275kV Substation, creating Windyhill-Lambhill-Denny North and Denny North-Longannet No.2 275kV circuits.</li> </ul> <p>This will continue to be updated following the outcome of the annual NOA process.</p>	
<p><b>Programme</b></p>	<p>Completion: - TBC subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW)</p>
<p><b>Progress</b></p>	<p><b>Design</b> Early Engineering Design complete, detailed design ongoing</p> <p><b>Consenting</b> Subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW)</p> <p><b>Detailed Engineering</b> Subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW)</p> <p><b>Tendering</b> Subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW)</p> <p><b>Construction</b> Subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW) Commissioning/Close Out Subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW)</p> <p>Link to related info <a href="http://www.spenergynetworks.co.uk/pages/east_coast_400kv_reinforcement_project.asp">http://www.spenergynetworks.co.uk/pages/east_coast_400kv_reinforcement_project.asp</a></p>



<p><b><u>SPT-RI-028</u></b> <b><u>V2.12</u></b></p>	<p><b><u>North Argyll Reinforcement: Dalmally Windyhill 275kV Reconfiguration</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>As part of its non-load related asset modernisation programme, SPT will replace and reconfigure Dalmally 275kV substation to a double busbar arrangement (Scope 1).</p> <p>As part of its non-load related asset modernisation programme, SPT will uprate the overhead line conductor between Dalmally and Windyhill (Scope 2).</p> <p>As part of a joint SPT/ SHE Transmission project to reinforce the transmission network in north Argyll and accommodate proposed renewable generation schemes, SPT will extend Dalmally 275kV Substation and install two new double busbar bays to provide SHE Transmission with two 275kV points of connection at Dalmally 275kV Substation (Scope 3).</p>	
<p><b>Programme</b></p>	<p>Completion: - Scope 1 Complete Scope 2 Complete October 2019 for wiring. Clearance works and Foundations Dec 2022. Scope 3 October 2023</p>
<p><b>Progress</b></p>	<p>Design Scope 1: Complete Scope 2: Complete for reconductoring works / design evaluation in progress for remaining clearance infringements. Remaining 12 foundations to be complete along with removal of accesses. Scope 3: In progress</p> <p>Consenting Scope 1: Not required Scope 2: Wiring Complete / further consent is required for access road construction in National Park in order to resolve remaining clearance infringements and remaining foundations. Scope 3: Not commenced</p> <p>Detailed Engineering Scope 1: Complete Scope 2: Complete / to complete for remaining clearance infringements. Scope 3: Not commenced</p> <p>Tendering Scope 1: Complete Scope 2: Tenders pending clarification how to address the clearance infringements works Scope 3: Not commenced</p> <p>Construction</p>



	<p>Scope 1: Complete Scope 2: Complete (excluding clearance infringements works and remaining foundations) Scope 3: Not commenced</p> <p>Commissioning/Close Out Scope 1: Complete Scope 2: October 2019 completion (excluding clearance infringements works &amp; foundations works) Scope 3: Not commenced</p>
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<p><b><u>SPT-RI-124</u></b> <b><u>V2.5</u></b></p>	<p><b><u>400kV GIS substation in Torness Area</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>A new 400kV double busbar substation, utilising Gas Insulated Switchgear (GIS), will be established in the vicinity of Torness. This new substation, known for the purposes of this TO Reinforcement Instruction as 'Branxton 400kV Substation', and associated plant and apparatus, will provide four Transmission Interface Points to which the Firth of Forth offshore transmission system assets will connect.</p>	
<p><b>Programme</b></p>	<p>Completion: - September 2026</p>
<p><b>Progress</b></p>	<p>Design Currently working on finding the optimal location for the substation in conjunction with environmental assessment.</p> <p>Consenting Preliminary site selection works completed and currently under review to determine optimal preferred location.</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info  <a href="http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp">http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp</a></p>





<p><b><u>SPT-RI-125</u></b> <b><u>V2.3</u></b></p>	<p><b><u>Thornton Bridge Torness Cables</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>Following an outage of the Smeaton / Fallago 400kV circuit or the Smeaton SGT2 transformer, the existing 400kV cable between Torness / Crystal Rig may become overloaded.</p> <p>To prevent an overload on the Torness / Crystal Rig 400kV cable circuit, it is proposed that this Thornton Bridge / Torness 400kV cable will be updated.</p>	
<p><b>Programme</b></p>	<p>Completion: - December 2021</p>
<p><b>Progress</b></p>	<p>Design Early engineering design phase complete</p> <p>Consenting Identifying affected landowners and enabling initial discussions</p> <p>Detailed Engineering Ongoing</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info  <a href="http://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.asp">http://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.asp</a></p>



<p><b><u>SPT-RI-126</u></b> <b><u>V2.1</u></b></p>	<p><b><u>East Coast HVDC Link</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>Installation of an approximate 200km, 2GW VSC HVDC link between the Torness area (Branxton 400kV Substation) in South East Scotland, and Hawthorn Pit in North East England. Complete associated AC onshore reinforcement works at both terminals.</p> <p>These works are subject to NoA process, scope, costs and program are subject to review and change. A “proceed” direction was made in the January 2020 NOA and a joint TO project team has been established to progress optioneering with a view to submitting a strategic wider work (SWW) initial needs case in Q3 2020.</p>	
<p><b>Programme</b></p>	<p>Completion: - December 2027</p>
<p><b>Progress</b></p>	<p><b>Design</b> On going works to define technology requirements with further supplier engagement planned for Q3 – Q4 2020</p> <p><b>Consenting</b> Marine consultant on board. We are currently assessing marine survey tender returns. Initial assessments completed to define potential Converter locations, on-going Environmental, Engineering &amp; Construction workshops to allow selection of a preferred site prior to consultation.</p> <p><b>Detailed Engineering</b> Still to be commenced - Subject to Network Options Assessment (NOA) Process</p> <p><b>Tendering</b> Still to be commenced - Subject to Network Options Assessment (NOA) Process</p> <p><b>Construction</b> Still to be commenced - Subject to Network Options Assessment (NOA) Process</p> <p><b>Commissioning/Close Out</b> Still to be commenced - Subject to Network Options Assessment (NOA) Process</p> <p><a href="#">Link to related info</a></p>



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<p><b><u>SPT-RI-130</u></b> <b><u>V2.2</u></b></p>	<p><b><u>Strathaven – Smeaton</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>The overhead line conductor system on the existing 11.6km 400,000 Volt double circuit route from Strathaven to Wishaw (XH route) will be replaced with a conductor system of increased thermal rating.</p> <p>The overhead line conductor system on the existing 61.8km 400,000 Volt double circuit route from Wishaw to Smeaton (XJ route) will be replaced with a conductor system of increased thermal rating.</p> <p>The existing XH and XJ overhead line routes are equipped with twin 400mm<sup>2</sup> ACSR (Zebra) conductor operating at 50°C. The replacement conductor system is subject to ongoing consideration.</p> <p>These works will not modify the prevailing circuit configuration.</p>	
<p><b>Programme</b></p>	<p>Completion: - April 2024</p>
<p><b>Progress</b></p>	<p>Design Due to changes in contracted background, design review is required. Design review to be arranged.</p> <p>Consenting Still to be commenced</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.aspx">https://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.aspx</a></p>



<p><b><u>SPT-RI-131</u></b> <b><u>V2.2</u></b></p>	<p><b><u>Branxton – Eccles</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>The overhead line conductor system on the existing 34.3km 400,000 Volt double circuit route from Eccles to the Branxton sealing end compound (ZT route) will be updated to achieve an increased thermal rating.</p> <p>The existing ZT overhead line route is equipped with twin 700mm<sup>2</sup> AAAC (Araucaria) conductor operating at 75°C. The maximum operating temperature of the conductor system will be increased from 75°C to 90°C.</p> <p>These works will not modify the prevailing circuit configuration.</p>	
<p><b>Programme</b></p>	<p>Completion: - Terminated</p>
<p><b>Progress</b></p>	<p>Not Applicable</p>



<p><b><u>SPT-RI-137</u></b> <b><u>V2.4</u></b></p>	<p><b><u>Torness/Innerwick/Dunbar 132kV Reinforcement</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>It is proposed to reinforce the Torness/Innerwick/Dunbar No.1 and No.2 132kV circuits, consisting of tower lines and underground cables, to provide a minimum pre-fault summer rating of 108MVA per circuit. For the overhead line section, the transmission works required involve a re-profile of the existing Lynx ACSR conductor system from 50°C to operate at 65°C. The works will also involve installation of a Load Management Scheme to monitor the 132kV No.1 and No.2 circuits (capacity limited by the underground cable) post completion of the new transformers installation at Dunbar GSP in order to send a trip signal to SPD's appropriate generation in an event of an overload.</p>	
<p><b>Programme</b></p>	<p>Completion: - December 2020</p>
<p><b>Progress</b></p>	<p>Design Surveys and pre-engineering studies completed.</p> <p>Consenting Title search completed and consenting against planned route. Land consents Q3 2019. Land to be purchased at Innerwick S/S</p> <p>Detailed Engineering Underway on preferred cable routes.</p> <p>Tendering LMS (P&amp;C system) awarded,</p> <p>Construction LMS started Re-profile still to be commenced, anticipated start date Q2 2020</p> <p>Commissioning/Close Out Still to be commenced, completion date under review</p> <p>Link to related info</p> <p><a href="http://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.asp">http://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.asp</a></p>



<p><b><u>SPT-RI-143</u></b> <b><u>V2.2</u></b></p>	<p><b><u>Kilmarnock South Substation Reinforcement</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>Contracted renewable generation in South West Scotland has reached a level where the thermal uprating of Kilmarnock South 275kV substation is required to ensure compliance with NETS SQSS. The existing switchgear in Kilmarnock South 275kV substation is rated at 2000Amps/952MVA and this will need to be replaced with higher rated switchgear to ensure thermal limits are not exceeded at the 275kV substation. It is proposed to replace the switchgear with 3150Amp/1500MVA rated equipment to provide sufficient capacity for the generation in South West Scotland.</p> <p>Furthermore, there are two 400/275kV 1000MVA auto wind transformers at the 400kV substation and to comply with NETS SQSS a third transformer is required to ensure that for N-1 conditions there are no restriction on generation in South West Scotland.</p>	
<p><b>Programme</b></p>	<p>Completion: - November 2020</p>
<p><b>Progress</b></p>	<p>Design Complete Consenting Complete</p> <p>Detailed Engineering Complete.</p> <p>Tendering All main contracts now placed</p> <p>Construction The building for the new 275kV and 400kV Gas Insulated Switchgear (GIS) are complete and the 400kV GIS is now in service. The 275 GIS has been installed and tested and was commissioned Q2 2019.</p> <p>Cabling work is well advanced awaiting final outages for circuit transfers.</p> <p>Commissioning/Close Out Still to be commenced, completion date November 2019.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/kilmarnock_south_substation.aspx">https://www.spenergynetworks.co.uk/pages/kilmarnock_south_substation.aspx</a></p>



<p><b><u>SPT-RI-144</u></b> <b><u>V1.1</u></b></p>	<p><b><u>Coalburn SGT3</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>At Coalburn 400/132kV substation a 360MVA 400/132kV transformer (SGT3) will be installed. In addition, a bus section/coupler circuit breaker arrangement will be installed on the Coalburn 400kV Main busbar, and Coalburn 132kV Reserve busbar, in order to provide three separate 400kV and 132kV busbar sections to which the supergrid transformers may connect.</p> <p>Installation of SGT3 will increase the firm transformer capacity between the Coalburn 400kV and 132kV busbars to 480MVA, to provide additional thermal capacity for renewable generation contracted to connect to the Coalburn 132kV network.</p>	
<p><b>Programme</b></p>	<p>Completion: - Energised in November 2019 but final works to be completed in 2020.</p>
<p><b>Progress</b></p>	<p>Design Complete Consenting - No consents required</p> <p>Detailed Engineering Complete Tendering All main contracts now awarded</p> <p>Construction/Commissioning Works commenced 28<sup>th</sup> May 2018 SGT3 energised 14<sup>th</sup> November 2019 Final plant commissioning planned for 2020 and dependant on outage availability</p> <p>Link to related info <a href="http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp">http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp</a></p>





<p><b><u>SPT-RI-146</u></b> <b><u>V2.0</u></b></p>	<p><b><u>Maybole to Coylton 132kV Overhead Line Uprating</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>Contracted renewable generation at Maybole GSP has reached a level where the thermal uprating of the 132kV circuit between Maybole and Coylton is required to facilitate this generation.</p> <p>The two 132kV circuits between Maybole and Coylton are on a mixture of double circuit tower lines, single circuit tower lines, single circuit wood pole overhead lines and also incorporates three 132kV underground cable sections (~1km total). The total route length is 22.5km and consists of CD Route (13km double circuit), CG Route (5km single circuit), N Route (5km single circuit) and X Route (4.5km double circuit).</p> <p>The existing overhead line circuits are single 175mm ACSR with a pre-fault summer rating of 89MVA.</p> <p>To accommodate the generation at Maybole GSP it is proposed that the existing Maybole to Coylton 132kV overhead line circuits are reconducted using LARK HTLS conductor. This gives a summer pre-fault continuous rating of 227MVA. In addition, the three 132kV underground cable sections on the circuit (~1.2km in total), will be replaced with 1600mm<sup>2</sup> Al XLPE cable to match the new rating of the overhead line.</p>	
<p><b>Programme</b></p>	<p>Completion: - August 2022</p>
<p><b>Progress</b></p>	<p>Design Early engineering design phase</p> <p>Consenting Still to be commenced</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced, anticipated start date Q2 2020</p>



	<p>Commissioning/Close Out Still to be commenced, completion date August 2022</p> <p>Link to related info <a href="http://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.asp">http://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.asp</a></p>
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<b><u>SPT-RI-151b</u></b> <b><u>V2.0</u></b>	<b><u>Galashiels to Eccles 132kV Overhead Line</u></b> <b><u>Rebuilding</u></b>																												
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>The existing two 132kV circuits between Galashiels and Eccles are on a mixture of double circuit tower lines single circuit tower lines and two 132kV underground cable sections (for the overhead line termination at each end). (The circuits are made up of part of P Route and AT Route U Route overhead lines). The Galashiels to Eccles No.1 and No.2 132kv overhead lines are single 175mm<sup>2</sup> ACSR, with a pre-fault summer rating of 89MVA, each with a total circuit length of 30.58km and 30.14km respectively.</p> <p>In order to provide GBSQSS compliant connections for additional generation requiring to export from Hawick/Galashiels to Eccles, it is proposed to construct a new 132kV double circuit tower line between Galashiels and Eccles and remove the existing U and AT Routes. The new double circuit, utilising UPAS conductor, will provide the following minimum circuit ratings:</p> <table border="1" data-bbox="280 954 1313 1111"> <thead> <tr> <th></th> <th colspan="2">Winter</th> <th colspan="2">Autumn</th> <th colspan="2">Summer</th> </tr> <tr> <th></th> <th>Amps</th> <th>MVA</th> <th>Amps</th> <th>MVA</th> <th>Amps</th> <th>MVA</th> </tr> </thead> <tbody> <tr> <td><b>Pre-Fault Continuous</b></td> <td>885</td> <td>203</td> <td>845</td> <td>193</td> <td>770</td> <td>176</td> </tr> <tr> <td><b>Post-Fault Continuous</b></td> <td>1060</td> <td>241</td> <td>1000</td> <td>230</td> <td>915</td> <td>210</td> </tr> </tbody> </table>			Winter		Autumn		Summer			Amps	MVA	Amps	MVA	Amps	MVA	<b>Pre-Fault Continuous</b>	885	203	845	193	770	176	<b>Post-Fault Continuous</b>	1060	241	1000	230	915	210
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<b>Programme</b>	Completion: - September 2028																												
<b>Progress</b>	<p>Design Early engineering design phase. Surveys of current OHL to be undertaken.</p> <p>Consenting Early environmental works progressing</p> <p>Detailed Engineering - Still to be commenced</p> <p>Tendering - Environmental consultancy tender in progress</p> <p>Construction - Still to be commenced, anticipated start date Q2 2024</p> <p>Commissioning/Close Out - Still to be commenced, completion date September 2028</p> <p>Link to related info <a href="http://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.asp">http://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.asp</a></p>																												



<p align="center"><b><u>SPT-RI-155</u></b> <b><u>V2.1</u></b></p>	<p align="center"><b><u>Coalburn –Linnmill No.1 132kV Underground Cable Reinforcement</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>There are two 132kV circuits from Coalburn 132kV substation which supply Linnmill 132/33kV Grid Supply Point (GSP). From Coalburn. Each Linnmill 132kV circuit has an initial 3.2km 300mm Cu underground cable section (rated at 123MVA summer continuous and 141MVA cyclic). These connect to a 132kV tower line with each circuit having a 302MVA summer pre- fault continuous rating (ex 275kV circuit).</p> <p>Contracted renewable generation at Linnmill GSP has reached a level where the thermal uprating of the 132kV underground cable section, on the Coalburn to Linnmill GSP No.1 132kV circuit, is required to ensure compliance with the NETS SQSS. (Blacklaw Extension wind farm (69MW) is contracted to connect to the Coalburn to Linnmill No.1 circuit, resulting in this circuit's thermal limit being reached before the No.2 circuit).</p> <p>It is proposed to replace the 3.2km 132kV underground cable section, on the Coalburn to Linnmill No.1 132kV circuit, with a 2000mm Cu XLPE cable having a continuous summer rating of 1285A (293MVA).</p>	
<p><b>Programme</b></p>	<p align="center">Completion: - October 2020</p>
<p><b>Progress</b></p>	<p><b>Design</b> Initial engineering design phase complete, now progressing through detailed engineering.</p> <p><b>Consenting</b> Detailed discussions with landowners progressing and we have agreement for voluntary wayleaves with two of the landowners. We have now commenced the statutory process with the third land owner. Current programme includes requirement for this leading to October 2020 completion date.</p> <p><b>Detailed Engineering</b> Progressing detailed engineering following completion of the initial engineering design phase.</p> <p><b>Tendering</b> Tendering for cable works commenced in March 2019 and is running in parallel with consenting.</p> <p><b>Construction</b> To be confirmed.</p> <p><b>Commissioning/Close Out</b> Completion date October 2020.</p>



<p><b><u>SPT-RI-158</u></b> <b><u>V2.4</u></b></p>	<p><b><u>New Cumnock 132kV Substation Extension</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>Contracted renewable generation in South West Scotland has reached a level where the thermal rating of the New Cumnock 275kV substation supergrid 275/132kV transformers, which currently planned to connect to 132kV Board A, is exceeded. There is also a fault level issue triggered by the current contracted generation on the New Cumnock 132kV Board A. In order to mitigate these issues, it is proposed to separate Board A into Boards A and C whereas Board B remains. Cabling and transformer connections for Boards A and B will also be reconfigured as follows:</p> <ul style="list-style-type: none"> <li>• Board A: 3 × 275/132kV SGT1A, SGT2A and SGT3A 240MVA auto wind transformers, providing a total firm capacity of 720MVA</li> <li>• Board B: 3 × 275/132kV SGT1B, SGT2B and SGT3B 240MVA auto wind transformers, providing a total firm capacity of 720MVA</li> <li>• Board C: 2 × 275/132kV SGT1C and SGT3C 360MVA auto wind transformers, providing a total firm capacity of 720MVA</li> </ul> <p>This will provide sufficient transformer capacity for the current overall contracted generation into New Cumnock (the contracted generation position in South West Scotland as indicated in December 2017).</p>	
<p><b>Programme</b></p>	<p>Completion: October 2022</p>
<p><b>Progress</b></p>	<p><b>Design</b> Engineering design phase ongoing. Site investigation and surveys complete including geophysical study, earthing study, boreholes, trial pits, laboratory analysis of material in extension area (proposed Board C), SGT delivery route surveys, ecological assessment etc. Extension area trimmed April 2020 to mitigate environmental constraints for commencement of construction.</p> <p><b>Consenting</b> Planning application (local) submission April 2020 with expected determination July 2020.</p> <p><b>Detailed Engineering</b> Specialist piling designer completed feasibility study and tender design showing precast piled solution with slab to form substation platform. Other detailed design packages at preliminary stages.</p> <p><b>Tendering</b> Bulk order tender pack for procurement of SGTs now complete and issued to market, target award date Oct/Nov 2020. Enabling works (road and platform construction) tender pack complete and ready for issue to market. Other tender packs still to be issued.</p>



	<p>Construction Still to be commenced.</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp">http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp</a></p>
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<p><b><u>SPT-RI-162</u></b> <b><u>V2.0</u></b></p>	<p><b><u>Coylton 275kV Infrequent Infeed Loss Risk Protection Scheme</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>A protection scheme will be installed at Coylton 275kV substation, on the Ayr/Kilmarnock South No.1 and No.2 275kV circuits (XY Route), such that if a level of power flow from Coylton to Kilmarnock South is detected which may result in the Infrequent Infeed Loss Risk (as defined in the NETS Security and Quality of Supply Standard) being exceeded, a trip signal will be provided to SP Transmission and/or SP Distribution to disconnect generation as required such that the Infrequent Infeed Loss Risk is not exceeded.</p>	
<p><b>Programme</b></p>	<p>Completion: - Progressing towards completion</p>
<p><b>Progress</b></p>	<p>Design Initial engineering design complete</p> <p>Consenting No consents required</p> <p>Detailed Engineering Detailed engineering complete</p> <p>Tendering Cabinet tender complete E&amp;C contract placed Q1 2016.</p> <p>Construction Progressing towards completion.</p> <p>Commissioning/Close Out Progressing towards completion.</p> <p>Link to related info  <a href="http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp">http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp</a></p>



<p align="center"><b><u>SPT-RI-170</u></b> <b><u>V1.7</u></b></p>	<p align="center"><b><u>Tongland 132-33kV GSP Reinforcement</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>At present, Tongland Grid Supply Point is supplied by two 132/11kV grid transformers which feed two 11kV boards, Tongland Hydro generation, Tongland 11kV Distribution and two outgoing feeders. Each of the two outgoing feeders is connected to two step-up 11/33kV 10MVA transformers, with 40MVA capacity in total supplying the 33/11kV primary substations (Castle Douglas, Dalbeattie and Gatehouse). The 30MVA 132/11kV transformers have reached the thermal capacity limit and the GSP is required to be reinforced.</p> <p>It is proposed to commission a new 33kV GSP at Tongland substation to provide a system that is consistent with standard design and provides sufficient capacity and flexibility for the future.</p>	
<p><b>Programme</b></p>	<p>Completion: - September 2020. Commissioning of Transmission assets complete.</p>
<p><b>Progress</b></p>	<p>Design In Progress</p> <p>Consenting Planning consent approved. SEPA CAR license applied for</p> <p>Detailed Engineering Complete</p> <p>Tendering Civil contract awarded Q1 2016 BOP contract awarded Q1 2017</p> <p>Construction Commenced date March 2016</p> <p>Commissioning/Close Out Commissioning of Transmission assets complete.</p> <p>Link to related info <a href="http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp">http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp</a></p>





<p><b><u>SPT-RI-173</u></b> <b><u>V2.5</u></b></p>	<p><b><u>Glenglass Extension and Glenmuckloch Collector</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>To enable the connection of Glenmuckloch Pump Storage into Glenglass substation and ensure system compliance with NETS SQSS between Glenglass and the pump storage site the 132kV network need to be extended from Glenglass to the pump storage site. To achieve this the following elements need to be established:</p> <ol style="list-style-type: none"> <li>1. A double busbar 132kV Gas Insulated Substation (GIS) at Glenglass</li> <li>2. Reconfiguration of Glenglass substation to bus all 132kV circuits into the 132kV substation</li> <li>3. A double busbar 132kV Air Insulated Substation (AIS) substation at Glenmuckloch pump storage site</li> <li>4. Steel lattice double circuit 132kV overhead line joining Glenglass and Glenmuckloch substations</li> <li>5. Uprating of the cables on the Blackhill-Glenglass 132kV circuits at Blackhill</li> </ol>	
<p><b>Programme</b></p>	<p>Completion: - April 2024</p>
<p><b>Progress</b></p>	<p>Design Early Engineering design phase progressing.</p> <p>Consenting Public Consultation on overhead line route in progress. Scoping Opinion submitted to Consents Unit.</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info</p> <p><a href="http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp">http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp</a></p>



<p><b><u>SPT-RI-176</u></b> <b><u>V2.5</u></b></p>	<p><b><u>New Cumnock Overload Protection Scheme</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>To utilise the non-firm capacity at New Cumnock and the 132kV network in South West Scotland an overload protection scheme is required at New Cumnock substation to monitor the loading on the 275kV circuits from Coylton, supergrid transformers and 132kV circuits at New Cumnock to prevent any overloading on the transmission system. The scheme at New Cumnock will communicate with remote systems at Dunhill, Blackhill, Glenglass and Kendoon substations to trigger tripping signals to generators connected at these substations.</p>	
<p><b>Programme</b></p>	<p>Completion: - October 2021</p>
<p><b>Progress</b></p>	<p>Design Early engineering design phase.</p> <p>Consenting No consents required.</p> <p>Detailed Engineering Still to be commenced.</p> <p>Tendering Still to be commenced.</p> <p>Construction Still to be commenced.</p> <p>Commissioning/Close Out Still to be commenced.</p> <p>Link to related info  <a href="http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp">http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp</a></p>



<p><b><u>SPT-RI-177</u></b> <b><u>V2.4</u></b></p>	<p><b><u>Glenglass Overload Protection Scheme</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>To utilise the non-firm capacity at New Cumnock, Glenglass and the 132kV network in South West Scotland an overload protection scheme is required at Glenglass substation to monitor loading at Glenglass and receive intertrip signals from New Cumnock to prevent any overloading on the transmission system. On the receipt of a local overload signal or a remote intertrip signal from New Cumnock, the scheme will trip generators in a pre-determined sequence by opening the relevant circuit breaker.</p> <p>Stage 1 The transformer overload protection will be required first with currently a proposed delivery date of January 2021 to align with the Twentysilling wind farm connection.</p> <p>Stage 2 The 132kV OHL overload protection will be delivered in May 2021, currently aligned with the connection of Sandy Knowe wind farm.</p>	
<p><b>Programme</b></p>	<p>Stage 1: April 2020 Stage 2: May 2021</p>
<p><b>Progress</b></p>	<p>Design Early engineering design phase complete</p> <p>Consenting No consents required</p> <p>Detailed Engineering Completed</p> <p>Tendering Offers under review for the panel manufacturing and installation</p> <p>Construction Works scheduled from November 2020 to January 2021</p> <p>Commissioning/Close Out January 2021 Link to related info</p> <p><a href="http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp">http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp</a></p>



<p><b><u>SPT-RI-185</u></b> <b><u>V1.4</u></b></p>	<p><b><u>Galashiels 132kV/Dunlaw Extension 132kV Overload Protection Scheme</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>Installation of an Energy Management (Overload Protection) Scheme at Galashiels 132kV substation and Dunlaw Extension substation to monitor the following circuits:</p> <ol style="list-style-type: none"> <li>1) Galashiels to Eccles No.1 132kV Circuit</li> <li>2) Galashiels to Eccles No.2 132kV Circuit</li> <li>3) Dunlaw Extension to Smeaton 132kV Circuit</li> </ol> <p>If the seasonal post-fault rating of these circuits is exceeded a trip signal will be issued to SPT at Dunlaw Extension 33kV substation to disconnect the appropriate generation to remove the overload.</p>	
<p><b>Programme</b></p>	<p>Completion: - June 2021</p>
<p><b>Progress</b></p>	<p>Design Initial engineering commenced.</p> <p>Consenting Still to be commenced.</p> <p>Detailed Engineering Still to be commenced.</p> <p>Tendering Still to be commenced.</p> <p>Construction Still to be commenced.</p> <p>Commissioning/Close Out Still to be commenced, completion date June 2021</p> <p>Link to related info <a href="http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp">http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp</a></p>



<p><b><u>SPT-RI-191</u></b> <b><u>V2.1</u></b></p>	<p><b><u>Gretna-Ewe Hill 132kV Reinforcement</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>The thermal capacity of the 132kV circuit between Gretna 132kV substation and Ewe Hill Wind Farm 132kV Collector Substation (works detailed in SPT-RI-017), will be increased by re-conductoring the 132kV overhead line utilising “Lark” High Temperature Low Sag (HTLS) conductor (~16km), and installing an additional 800mm<sup>2</sup> Al XLPE 132kV underground cable in parallel with the existing cable (~0.3km), to give a minimum summer continuous rating of 224MVA. This is to accommodate additional generation connecting at the Ewe Hill Wind Farm 132kV Collector Substation.</p>	
<p><b>Programme</b></p>	<p>Completion: - October 2022</p>
<p><b>Progress</b></p>	<p><b>Design</b> Early design in progress.</p> <p><b>Consenting</b> All required servitudes have been concluded.</p> <p><b>Detailed Engineering</b> Still to be commenced</p> <p><b>Tendering</b> Still to be commenced for construction works. Contract for Lark conductor supply and type testing has been placed.</p> <p><b>Construction</b> Still to be commenced</p> <p><b>Commissioning/Close Out</b> Completion date October 2022. Link to related info</p> <p><a href="https://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.aspx">https://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.aspx</a></p>



<p><b><u>SPT-RI-196</u></b> <b><u>V2.3</u></b></p>	<p><b><u>Clyde South 33kV Works and Overload Protection Scheme</u></b></p>
<p><b>OVERVIEW OF WORKS</b>          At Clyde South substation, the following will be installed: A containerised substation Transformer 33kV incomer circuit breaker (to form a part of a 3 panel board with a 33kV feeder circuit breaker for Whitelaw Brae 'A' Wind Farm and a 33kV feeder circuit breaker for Crookedstane Wind Farm, both of which will be contained within the relevant wind farm TOCOs)          0.05km 2x500mm<sup>2</sup> Cu XPLE cable from the LV side of SGT1A to the new incomer circuit breaker          At Clyde South 275/33kV substation, an overload protection scheme will be installed on the Clyde SGT1A and SGT1B transformers.</p>	
<p><b>Programme</b></p>	<p>Completion: - April 2021</p>
<p><b>Progress</b></p>	<p>Design          Early design well progressed.          Earthing study, drainage survey and GPR survey complete          Ecological survey on cable route complete.</p> <p>Consenting          Negotiation of land rights continues.</p> <p>Detailed Engineering          Commenced</p> <p>Tendering          Still to be commenced</p> <p>Construction          Still to be commenced</p> <p>Commissioning/Close Out          Still to be commenced</p> <p>Link to related info   <a href="http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp">http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp</a></p>



<p><b><u>SPT-RI-198</u></b> <b><u>V2.1</u></b></p>	<p><b><u>Newton Stewart 132kV Substation Works</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>At Newton Stewart 132/33kV substation, a second 132/33kV transformer will be installed as part of a separate project in order to accommodate contracted generation on a firm basis. To enable the transformer installation, substation works are required involving a new 132kV line isolator to connect the second grid transformer onto the existing T2 33kV circuit breaker.</p>	
<p><b>Programme</b></p>	<p>Completion: - October 2023</p>
<p><b>Progress</b></p>	<p>Design Early design in progress.</p> <p>Consenting Still to be commenced.</p> <p>Detailed Engineering Still to be commenced.</p> <p>Tendering Still to be commenced.</p> <p>Construction Still to be commenced.</p> <p>Commissioning/Close Out. Still to be commenced.</p> <p>Link to related info <a href="http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp">http://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.asp</a></p>



<p><b><u>SPT-RI-200</u></b> <b><u>V2.2</u></b></p>	<p><b><u>East Coast Phase 2 Reinforcement</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>SP Transmission works associated with SHE Transmission East Coast Phase 2 400kV Reinforcement (reference SHET-RI-093), comprising:</p> <ul style="list-style-type: none"> <li>- Upgrading of the existing Kincardine-Tealing/ Kintore (XL)<sup>1</sup> overhead line route from 275kV 50°C operation to 400kV 65°C operation between Kincardine and the SP Transmission/ SHE Transmission border; and</li> <li>- Installation of 2 x 400/275kV 1100MVA auto-transformers at Kincardine.</li> </ul> <p>Note the existing Kincardine-Tealing 275kV and Kincardine-Kintore 275kV circuits may be terminated in a new SHE Transmission substation at Alyth in advance of the works described in this TORI. In this event, reference to Kincardine-Tealing/ Kintore will become Kincardine-Alyth.</p>	
<p><b>Programme</b></p>	<p>Completion: - TBC subject to Network Options Assessment (NOA) Process and potential Ofgem Strategic Wider Work (SWW)</p>
<p><b>Progress</b></p>	<p>Design Conceptual design has been kicked-off following NOA4 results published Consenting Still to be commenced - Subject to Network Options Assessment (NOA) Process</p> <p>Detailed Engineering Still to be commenced - Subject to Network Options Assessment (NOA) Process</p> <p>Tendering Still to be commenced - Subject to Network Options Assessment (NOA) Process</p> <p>Construction Still to be commenced - Subject to Network Options Assessment (NOA) Process</p> <p>Commissioning/Close Out Still to be commenced - Subject to Network Options Assessment (NOA) Process</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/east_coast_400kv_reinforcement_project.aspx">https://www.spenergynetworks.co.uk/pages/east_coast_400kv_reinforcement_project.aspx</a></p>





<p align="center"><b><u>SPT-RI-204</u></b> <b><u>V1.2</u></b></p>	<p align="center"><b><u>Wishaw-Smeaton-Torness-Eccles Overload Protection Scheme</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>An overload protection scheme is proposed to be installed within the Wishaw – Smeaton – Torness – Eccles 400kV network in order to protect the system as part of a Category 2 Intertripping Scheme as defined by the Grid Code.</p>	
<p><b>Programme</b></p>	<p>Completion: Programme under review</p>
<p><b>Progress</b></p>	<p>Design Design for tender Complete.</p> <p>Consenting Not required</p> <p>Detailed Engineering Still to be commenced by successful tenderer</p> <p>Tendering PQQ exercise complete, tenderers selected. Re-Tendering to commence Q2, Contract Award now expected Q4 2020</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p align="center"><b><u>SPT-RI-205</u></b> <b><u>V2.2</u></b></p>	<p align="center"><b><u>Mark Hill to Chirmorie/Stranoch Wind Farm 132kV</u></b> <b><u>Circuit</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>At Mark Hill 132kV substation a 132kV switch bay will be installed. From this a 132kV circuit, consisting of 0.5 km of underground cable and 13.5km of 132kV overhead line (300mm UPAS conductor), will be installed to the overhead line tee point connecting the circuits to Chirmorie and Stranoch wind farms. The underground cable will be sized to match the ratings of the overhead line. Mark Hill Substation will be extended to accommodate the new bay and a new control building is required.</p>	
<p><b>Programme</b></p>	<p>Completion: - September 2022</p>
<p><b>Progress</b></p>	<p><b>Design</b> Early design in progress. Surveys for the OHL design and Mark Hill substation extension in progress.</p> <p><b>Consenting</b> Consultation on the preferred route in progress. SP Energy Networks attended Barhill Community Council meeting to present OHL route design.</p> <p><b>Detailed Engineering</b> Commenced</p> <p><b>Tendering</b> Still to be commenced</p> <p><b>Construction</b> Still to be commenced</p> <p><b>Commissioning/Close Out</b> Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/stranoch_windfarm.aspx">https://www.spenergynetworks.co.uk/pages/stranoch_windfarm.aspx</a> <a href="https://www.spenergynetworks.co.uk/pages/chirmorie_windfarm_connection_project.aspx">https://www.spenergynetworks.co.uk/pages/chirmorie_windfarm_connection_project.aspx</a></p>



<p align="center"><b><u>SPT-RI-206</u></b> <b><u>V2.1</u></b></p>	<p align="center"><b><u>Mark Hill SGT3 240MVA</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>At Mark Hill substation a 275kV switchbay will be installed to control a 275/132kV 240MVA transformer (SGT3). This will connect to a 132kV busbar (B Board) provided for the connection of renewable generation.</p>	
<p><b>Programme</b></p>	<p>Completion: - September 2023</p>
<p><b>Progress</b></p>	<p><b>Design</b> Early design in progress. Surveys for Mark Hill substation extension in progress.</p> <p><b>Consenting</b> Consenting activities in progress. Public consultation in progress.</p> <p><b>Detailed Engineering</b> Commenced</p> <p><b>Tendering</b> Still to be commenced</p> <p><b>Construction</b> Still to be commenced</p> <p><b>Commissioning/Close Out</b> Still to be commenced</p> <p><b>Link to related info</b> <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-207</u></b> <b><u>V2.0</u></b></p>	<p><b><u>Currie 275kV Reinforcement Works</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>At Currie 275kV Substation:          Removal of all five 275kV bulk oil circuit breakers and installation of five new 275kV SF6 AIS circuit breakers.          Installation of a new 275/132kV 240MVA Super Grid Transformer.          All associated protection and control works.          All associated environmental and civil works.          Miscellaneous works.</p>	
<p><b>Programme</b></p>	<p>Completion: - October 2020</p>
<p><b>Progress</b></p>	<p>Design Complete</p> <p>Consenting Complete</p> <p>Detailed Engineering Complete</p> <p>Tendering Complete</p> <p>Construction The new 275/132kV 240MVA Super Grid Transformer has been installed, commissioned July 19 and is in service. The project is progressing to programme with 275kV breaker replacement being carried out in a phased manner on a planned basis between March 2018 and October 2020</p> <p>Commissioning/Close Out Still to be commenced, but expected October 2020</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p align="center"><b><u>SPT-RI-211</u></b> <b><u>V2.4</u></b></p>	<p align="center"><b><u>Longburn to Kendoon North 132kV Circuit</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>Construct a new 132kV switching station, named Holm Hill, and install a 132kV OHL circuit between the new site and the tee off points to Shepherds Rig and Lorg wind farms. At an appropriate tee-off point on the New Cumnock to Kendoon 132kV circuit, install the new Holm Hill 132kV Switching Station containing one 132kV circuit breaker with two associated disconnectors. Install ~8km of 132kV wood pole overhead line with High Temperature Low Sag (HTLS) EAGLE conductor (190°C, minimum summer pre-fault rating 295MVA) to the tee point between Shepherd's Rig and Lorg wind farms.</p>	
<p><b>Programme</b></p>	<p>Completion: - April 2023</p>
<p><b>Progress</b></p>	<p><b>Design</b> Early design in progress. OHL route design in progress. Holm Hill switching station design in progress.</p> <p><b>Consenting</b> Consultation on the preferred route took place recently and responses are being reviewed in order to confirm the route to be taken forward. Consent for Holm Hill switching station in progress.</p> <p><b>Detailed Engineering</b> Commenced</p> <p><b>Tendering</b> Still to be commenced</p> <p><b>Construction</b> Still to be commenced</p> <p><b>Commissioning/Close Out</b> Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/lorg_longburn_wind_farms.aspx">https://www.spenergynetworks.co.uk/pages/lorg_longburn_wind_farms.aspx</a></p>



<p align="center"><b><u>SPT-RI-213</u></b> <b><u>V1.2</u></b></p>	<p align="center"><b><u>New Cumnock 275/132kV Transformer SGT2B</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>At New Cumnock substation a third 275/132 240MVA transformer will be installed to increase the capacity of the 132kV Board B.</p>	
<p><b>Programme</b></p>	<p>Completion: -September 2022</p>
<p><b>Progress</b></p>	<p>Design Early design in progress</p> <p>Consenting Not Applicable</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Bulk order tender pack for procurement of SGTs now complete and issued to market, target award date Oct/Nov 2020. Other tender packs still to be issued.</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p align="center"><b><u>SPT-RI-214</u></b> <b><u>V2.0</u></b></p>	<p align="center"><b><u>ZS Route Overhead Line Upgrading Works (Smeaton – Fallago)</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>The overhead line conductor system on the existing 31.1km 400,000 Volt circuit from Smeaton to Fallago (ZS route) will be upgraded to achieve an increased thermal rating.</p> <p>The existing ZS overhead line route is equipped with twin 700mm<sup>2</sup> AAAC (Araucaria) conductor operating at 75oC. The maximum operating temperature of the conductor system will be increased from 75oC to 85oC.</p> <p>These works will not modify the prevailing circuit configuration.</p>	
<p><b>Programme</b></p>	<p>Completion: - April 2024</p>
<p><b>Progress</b></p>	<p>Design Early design in progress</p> <p>Consenting Not Applicable</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="http://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.asp">http://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.asp</a></p>



<p align="center"><b><u>SPT-RI-215</u></b> <b><u>V1.0</u></b></p>	<p align="center"><b><u>Wishaw 400kV GIS Substation Reconfiguration</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>Terminate the existing Strathaven-Torness 400kV circuit in Wishaw 400kV Substation and install a 400kV bus section circuit breaker at Wishaw 400kV Substation.</p>	
<p><b>Programme</b></p>	<p>Completion: - April 2024</p>
<p><b>Progress</b></p>	<p>Design Early design in progress</p> <p>Consenting Not Applicable</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>





<p align="center"><b><u>SPT-RI-216</u></b> <b><u>V2.2</u></b></p>	<p align="center"><b><u>Dunbar 132kV Line Isolators</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>Establishment and installation of two 132kV line isolators at Dunbar GSP. All associated civil, miscellaneous and minor works.</p>	
<p><b>Programme</b></p>	<p>Completion: - December 2020</p>
<p><b>Progress</b></p>	<p>Design Complete</p> <p>Consenting Planning application approved.</p> <p>Detailed Engineering Underway</p> <p>Tendering Civil awarded. BoP progressing</p> <p>Construction Civil works progressing</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="http://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.asp">http://www.spenergynetworks.co.uk/pages/network_reinforcement_and_modernisation.asp</a></p>



<p><b><u>SPT-RI-218</u></b> <b><u>V2.1</u></b></p>	<p><b><u>Coalburn 132kV Bus Coupler Auto-Close Scheme</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>An auto-close scheme will be installed, at Coalburn 132kV substation, on the 132kV bus-coupler Circuit Breaker (CB) which couples the Main 1 and Reserve 132kV busbars (CB 1030). Following installation of the auto-close scheme, the bus coupler CB 1030 will be normally open to split the 132kV busbars into two discrete sections (Main 1 and Main2/Reserve), supplied by different supergrid transformers. This will maintain the 132kV fault level within design limits on each section of 132kV busbar, and allow additional generation to connect.</p>	
<p><b>Programme</b></p>	<p>Completion: - April 2021</p>
<p><b>Progress</b></p>	<p>Design Early design in progress</p> <p>Consenting Not Applicable</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-220</u></b> <b><u>V1.3</u></b></p>	<p><b><u>CM Route Uprating</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>New generation at SHETL's Dunoon 132kV substation necessitates an uprating of the 132kV shared circuit between Dunoon and the tee into the Sloy-Windyhill circuit. SPT's portion of the circuit runs between tower CM01 and mid span between CM13/14. The circuit presently uses 125mm<sup>2</sup> ACSR Tiger conductor.</p> <p>It is proposed that SPT uprate the double circuit to Poplar 200mm<sup>2</sup> conductor from CM1 to CM12. It is assumed SHETL will uprate over the boundary span between CM14 and CM13, terminating at tower CM12.</p>	
<p><b>Programme</b></p>	<p>Completion: -- Terminated</p>
<p><b>Progress</b></p>	<p>Not Applicable</p>



<p><b><u>SPT-RI-221</u></b> <b><u>V2.0</u></b></p>	<p><b><u>Kendoon to Glenlee 132kV reinforcements</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>The works in this reinforcement entails the extension of the L7 high capacity (twin UPAS) 132kV double circuit that runs between New Cumnock substation and the Margree Tee off in South West Scotland to Glenlee substation. This will enable the increase of transfer capability from the Galloway group to the wider supergrid system at New Cumnock. The transfer capability of the group is currently limited by the single 132kV Lynx circuit between Kendoon and Tongland. At Glenlee the substation will need to be extended to modify the configuration of the substation from a four to a six mesh corner arrangement to allow the termination of the new high capacity double circuit overhead line from New Cumnock. One side of the circuit will also be turned into Kendoon to maintain connectivity at the substation.</p>	
<p><b>Programme</b></p>	<p>Completion: - Programme is under review</p>
<p><b>Progress</b></p>	<p>Design Tender design is ongoing.</p> <p>Consenting Glenlee Planning Consent Application submitted in September 2019 OHL Section 37 Planning Consent application submission is anticipated in Q3 2020</p> <p>Detailed Engineering Underway</p> <p>Tendering Commenced in Q2 2019.</p> <p>Construction Commenced in Q2 2020</p> <p>Commissioning/Close Out Still to be commenced Link to related info <a href="https://www.spenergynetworks.co.uk/pages/dumfries_galloway_strategic_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/dumfries_galloway_strategic_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-222</u></b> <b><u>V2.1</u></b></p>	<p><b><u>Glenlee to Tongland 132kV Modernisation</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>The works in this modernisation entails the construction of a new L4 (single POPLAR) 132kV double circuit from Glenlee to Tongland. This will enable the increase of transfer capability from Tongland to the wider supergrid system at New Cumnock and increase the local boundary capabilities of the 132kV system. The transfer capability of Tongland is currently limited by the single 132kV Lynx circuit between Glenlee and Dumfries and this scheme will remove this limitation.</p>	
<p><b>Programme</b></p>	<p>Completion: - Programme is under review.</p>
<p><b>Progress</b></p>	<p>Design Tender design in progress</p> <p>Consenting OHL Section 37 application submission anticipated in Q3 2020 Detailed Engineering Underway.</p> <p>Tendering Commenced in Q3 2019</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/dumfries_galloway_strategic_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/dumfries_galloway_strategic_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-223</u></b> <b><u>V1.1</u></b></p>	<p><b><u>Glenlee to Newton Stewart Reconductoring</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>The existing No.1 and No.2 132kV circuits between Glenlee and Newton Stewart substations are on a double circuit tower line (~ 30km, BG route). The overhead line circuits are single 175mm<sup>2</sup> ACSR with a pre-fault summer rating of 89MVA.</p> <p>To facilitate increasing levels of generation at Glenluce and Newton Stewart GSP, it is proposed to reconductor BG route with High Temperature Low Sag conductor (HTLS) to provide a minimum summer pre-fault continuous rating of 250MVA.</p>	
<p><b>Programme</b></p>	<p>Completion: - October 2023</p>
<p><b>Progress</b></p>	<p>Design Early design in progress</p> <p>Consenting Not Applicable</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/dumfries_galloway_strategic_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/dumfries_galloway_strategic_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-224</u></b> <b><u>V1.0</u></b></p>	<p><b><u>Coylton SGT1(2) Reinforcement</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>At Coylton substation, the existing SGT1 and SGT2 275/132kV 120MVA Auto-transformers will be replaced (on line) with 240MVA units.</p>	
<p><b>Programme</b></p>	<p>Completion: - August 2022</p>
<p><b>Progress</b></p>	<p><b>Design</b> Early design in progress</p> <p><b>Consenting</b> Not Applicable</p> <p><b>Detailed Engineering</b> SCA draft prepared and circulated for comments. Site surveys are being carried out. Detail engineering still to be commenced</p> <p><b>Tendering</b> Transformers tender issued to market via bulk transformer tender in April 2020.</p> <p><b>Construction</b> Still to be commenced</p> <p><b>Commissioning/Close Out</b> Still to be commenced</p> <p><b>Link to related info</b> <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-226</u></b> <b><u>V2.2</u></b></p>	<p><b><u>275/132kV Elvanfoot Transformer</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>A new 275/132kV 360MVA transformer shall be installed at Elvanfoot substation. This will create a new 132kV busbar at Elvanfoot, to allow new generators to connect.</p>	
<p><b>Programme</b></p>	<p>Completion: - October 2022</p>
<p><b>Progress</b></p>	<p>Design Early design in progress</p> <p>Consenting Not Applicable</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Transformer procurement commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>





<p align="center"><b><u>SPT-RI-227</u></b> <b><u>V2.0</u></b></p>	<p align="center"><b><u>Chapelcross – Harker 132kV Uprating</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>It is proposed to rebuild AK and T Route single circuit Chapelcross to Harker 132kV overhead line, in order to increase the thermal rating to a minimum summer pre-fault continuous rating of 227MVA. The current circuit is a 132kV overhead tower line, with Lynx conductor, with a pre-fault summer continuous rating of 89MVA. This project is in response to the increased level of generation in the area.</p> <p>The 132kV overhead line circuit between Chapelcross and Harker has split ownership, 17.5 km from Chapelcross 132kV substation following AK and T route, to tower T137A. This is owned by SPT with the remaining 8.6 km from tower T137A to Harker 132kV substation owned by NGET. Any uprating by SPT will need to be matched by NGET.</p> <p>The project will be to rebuild the SPT-owned 17.5km of AK and T route utilising LARK HTLS conductor on a 132kV wood pole construction. This will provide a pre-fault summer continuous rating of 227MVA. The existing Ak and T route 132kV steel tower circuit will be dismantled.</p>	
<p><b>Programme</b></p>	<p>Completion: - November 2024</p>
<p><b>Progress</b></p>	<p>Design Early design in progress</p> <p>Consenting Env / Planning consultant contract awarded potential route corridors identified, on-going Environmental / Engineering assessment to identify a preferred corridor</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-229</u></b> <b><u>V2.2</u></b></p>	<p><b><u>Moffat SGT3</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>A new 400/132kV 240MVA transformer, and associated 400kV and 132kV circuit breaker bays, shall be installed at Moffat 400/132kV substation to increase the available generation capacity at the 132kV substation.</p>	
<p><b>Programme</b></p>	<p>Completion: - August 2025</p>
<p><b>Progress</b></p>	<p>Design Early design in progress</p> <p>Consenting Not Applicable</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-230</u></b> <b><u>V2.1</u></b></p>	<p><b><u>Gretna to Faw Side WF Tee 132kV Reinforcement</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>It is proposed to re-profile approximately 36km of the 132kV overhead line existing Gretna to Hawick circuit (AL and V Route), between Gretna and the proposed Faw Side Community Wind Farm 'T' connection. It is proposed to utilise LARK HTLS conductor. NGET own a section of AL and V Route on this circuit and will have to reinforce to match the SPT proposals.</p>	
<p><b>Programme</b></p>	<p>Completion: - October 2025</p>
<p><b>Progress</b></p>	<p>Design Early design in progress</p> <p>Consenting Not Applicable</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-231</u></b> <b><u>V2.0</u></b></p>	<p><b><u>Elvanfoot to Harker 400kV Circuit Uprating</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>In order to maintain the 4.4GW North-South boundary transfer over Boundary B6, due to the level of generation connecting on to this interconnector, it is necessary to thermally uprate the Elvanfoot – Harker 400kV double circuit, via reconductoring with twin Curlew HTLS conductor, operating at 190°C.</p>	
<p><b>Programme</b></p>	<p>Completion: - TBC subject to Network Options Assessment (NOA), project did not receive a proceed signal from NOA 5</p>
<p><b>Progress</b></p>	<p>Design Design not kicked off yet.</p> <p>Consenting Not Applicable</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-232</u></b> <b><u>V1.3</u></b></p>	<p><b><u>Hopsrig Substation Transformer 132-33kV</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>A new 132/33kV 90MVA transformer will be installed at Hopsrig collector substation. This will create a new 33kV busbar to allow new generators to connect.</p>	
<p><b>Programme</b></p>	<p>Completion: - October 2026</p>
<p><b>Progress</b></p>	<p><b>Design</b> Preliminary Electrical Main Plant layout has been developed for the collector substation. Topographical layout for substation location completed. Civil design to review information and look at feasibility of building in this location.</p> <p><b>Consenting</b> Planning and environmental consultant has been engaged to progress the planning application for the substation.</p> <p><b>Detailed Engineering</b> Still to be commenced</p> <p><b>Tendering</b> Still to be commenced</p> <p><b>Construction</b> Still to be commenced</p> <p><b>Commissioning/Close Out</b> Still to be commenced</p> <p><b>Link to related info</b> <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-233</u></b> <b><u>V2.2</u></b></p>	<p><b><u>Gretna to Jun V 132kV Circuit Reinforcement</u></b> <b><u>(AL Route)</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>It is proposed to re-profile AL Route single circuit Gretna to Junction V 132kV overhead line, in order to increase the thermal rating to a minimum summer pre-fault continuous rating of 124MVA. The current circuit is a 132kV overhead tower line, with Lynx conductor, with a pre-fault summer continuous rating of 89MVA. This project is in response to the increased level of generation in the area.</p> <p>The 132kV overhead line circuit between Gretna and Junction V has split ownership, 5 km from Gretna 132kV substation following AL route, to tower AL57. This is owned by SPT with the remaining section from tower AL57 to AL68 at Junction V owned by NGET. Any uprating by SPT will need to be matched by NGET.</p> <p>The project will be to re-conductor the SPT-owned 5km of AL route utilising Poplar conductor on the existing steel tower construction. This will provide a pre-fault summer continuous rating of 124MVA.</p>	
<p><b>Programme</b></p>	<p>Completion: - October 2023</p>
<p><b>Progress</b></p>	<p>Design Early design in progress</p> <p>Consenting N/A</p> <p>Detailed Engineering Still to be commenced</p> <p>Tendering Still to be commenced</p> <p>Construction Still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-234</u></b> <b><u>V2.0</u></b></p>	<p><b><u>Glenniston to Mossmorran No.2 Cct Reinforcement Works</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>The original scope of works has been revised following the system restudy in the area. The revised scope of works is divided into 2 stages as outlined in the followings. The works are required at Glenniston 132kV substation in order to increase the thermal rating of the equipment:</p> <p>Stage 1</p> <ul style="list-style-type: none"> <li>• Glenniston 132kV T1 LVDOC Relay, and</li> <li>• Glenniston 132kV T2 LVDOC Relay.</li> </ul> <p>Stage 2</p> <ul style="list-style-type: none"> <li>• Replace the 132kV disconnectors 124 and 128 and bus section circuit breaker 120 to achieve a minimum rating of 185MVA.</li> </ul>	
<p><b>Programme</b></p>	<p style="text-align: center;">Completion: Stage1 June 2020 Stage2 April 2021</p>
<p><b>Progress</b></p>	<p>Design Progressing</p> <p>Consenting Not Applicable</p> <p>Detailed Engineering Started</p> <p>Tendering Still to be commenced</p> <p>Construction Stage 1 completed Stage 2 still to be commenced</p> <p>Commissioning/Close Out Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-236</u></b> <b><u>V2.3</u></b></p>	<p><b><u>Glenmuckloch to ZV Route Reinforcements</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>The works in this TORI extends the 400kV network from the ZV route to Glenmuckloch collector substation. It is proposed to establish a new 400kV substation by turning in the ZV route into a new 400kV substation between Elvanfoot and Coalburn. From the new 400kV substation a new 400kV L8 overhead line will be established to a new 400kV substation at Glenmuckloch. Three 400/132kV 360MVA interbusing transformers will connect the 400kV to the 132kV collector substation at Glenmuckloch.</p>	
<p><b>Programme</b></p>	<p>Completion: October 2027</p>
<p><b>Progress</b></p>	<p><b>Design</b> Early design in progress. High level routing options being assessed.</p> <p><b>Consenting</b> Consenting requirements being assessed.</p> <p><b>Detailed Engineering</b> Still to commence</p> <p><b>Tendering</b> Still to commence</p> <p><b>Construction</b> Still to commence</p> <p><b>Commissioning/Close Out</b> Still to commence</p> <p><b>Link to related info</b> <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>





<p><b><u>SPT-RI-237</u></b> <b><u>V2.0</u></b></p>	<p><b><u>Enoch Hill Collector 132/33 kV substation and associated 132 kV circuit</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>A 132/33kV substation will be established, adjacent to Enoch Hill wind farm, in East Ayrshire (255265E, 609695N). A new circuit by underground cable 4.4 km in length from Board C, will connect this new substation into a new 132kV bay on Board C, at New Cumnock 132kV substation.</p> <p>This TORI describes the works required for the installation of Enoch Hill Collector 132/33 kV Substation and its associated 132 kV circuit</p> <p>The 132 kV circuit is approximately 5km in length and extend from the Enoch Hill collector substation to New Cumnock.</p>	
<p><b>Programme</b></p>	<p>Completion: May 2023</p>
<p><b>Progress</b></p>	<p>In early design and development phase</p> <p>Design Early design in progress</p> <p>Consenting Early stages in progress</p> <p>Detailed Engineering Still to commence</p> <p>Tendering Still to commence</p> <p>Construction Still to commence</p> <p>Commissioning/Close Out Still to commence</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-238</u></b> <b><u>V2.0</u></b></p>	<p><b><u>Cumberhead Wind Farm 132kV</u></b> <b><u>Collector Substation</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>A collector substation is required for the connection of both Cumberhead and Dalquhandy wind farm. The collector substation will require the installation of a 132kV busbar section with two line disconnectors and short sections of underground cable (~0.2km each) to connect into the existing Coalburn to Galawhistle 132kV underground cable. From the 132kV busbar section a 132kV circuit breaker, with associated disconnectors, will be installed and connected to a 132/33kV 120MVA transformer with a shared 33kV busbar section. The works to establish this collector substation will include the construction of the substation platform as well as a control building to house SPT's protection and control equipment.</p>	
<p><b>Programme</b></p>	<p>Completion: June 2022</p>
<p><b>Progress</b></p>	<p>Design Early design in progress</p> <p>Consenting Early stages in progress</p> <p>Detailed Engineering Still to commence</p> <p>Tendering Still to commence</p> <p>Construction Still to commence</p> <p>Commissioning/Close Out Still to commence</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-240</u></b> <b><u>V1.2</u></b></p>	<p><b><u>Douglas West Wind Farm 132kV Collector</u></b> <b><u>Substation</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>At the Douglas West Wind Farm 132kV substation site, a 132kV air insulated busbar will be installed to facilitate the connection of Douglas West Wind Farm and future connections. This 132kV busbar will be looped into the proposed Coalburn to Middlemuir wind farm 132kV underground cable, utilising two new 132kV underground cable sections (~0.3km each).</p>	
<p><b>Programme</b></p>	<p>Completion: April 2021</p>
<p><b>Progress</b></p>	<p>Design Detailed design in progress.</p> <p>Consenting Location of new 132kV S/S now identified. Negotiations ongoing to secure land rights. Planning Application granted.</p> <p>Detailed Engineering Commenced.</p> <p>Tendering Control building contract awarded</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-243</u></b> <b><u>V2.3</u></b></p>	<p><b><u>Devolmoor-Erskine-Braehead Park Circuit LMS</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>A Load Management Scheme (LMS) is required to manage connections in the Neilston – Devol Moor 132 kV group to prevent overloads on the Devol Moor-Erskine-Braehead Park Circuit. The overload will be managed by the LMS tripping the appropriate non-firm connections.</p>	
<p><b>Programme</b></p>	<p>Completion: September 2020</p>
<p><b>Progress</b></p>	<p>In early design and development phase</p> <p>Design <u>Underway</u></p> <p>Consenting <u>Still to commence</u></p> <p>Detailed Engineering <u>Still to commence</u></p> <p>Tendering <u>Still to commence</u></p> <p>Construction <u>Still to commence</u></p> <p>Commissioning/Close Out <u>Still to commence</u></p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-244</u></b> <b><u>V1.0</u></b></p>	<p><b><u>Erskine GT1 Protection Modifications</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>PROTECTION MODIFICATIONS</p> <p>The LVDOC relay protecting GT1 at Erskine will need to be modified or replaced to allow for reverse power flow through GT1. The modification is required to allow full reverse power flow at this GSP. This will take one of the following options, depending on detailed engineering solutions:</p> <ul style="list-style-type: none"> <li><input type="checkbox"/> <input type="checkbox"/> Relay settings modifications utilising existing relay (currently set with pickup at 50% of Tx rating)</li> <li><input type="checkbox"/> <input type="checkbox"/> Relay change</li> <li><input type="checkbox"/> <input type="checkbox"/> Removal of directional element and add in an additional intertrip.</li> </ul>	
<p><b>Programme</b></p>	<p>Completion: Under review, awaiting instruction from customer.</p>
<p><b>Progress</b></p>	<p>In early design and development phase</p> <p>Design PDS being finalised</p> <p>Consenting Not Applicable</p> <p>Detailed Engineering To be finalised</p> <p>Tendering Not Applicable</p> <p>Construction Still to commence</p> <p>Commissioning/Close Out Still to commence</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-246</u></b> <b><u>V2.0</u></b></p>	<p><b><u>Denny SGT2</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>At Denny North substation, a new 1000MVA 400/275kV supergrid transformer and associated circuit breakers will be installed. This will increase the thermal capacity of Denny North 400kV substation, and across the B4 Boundary, to facilitate the connection of generation in the SHE Transmission area.</p>	
<p><b>Programme</b></p>	<p>October 2026</p>
<p><b>Progress</b></p>	<p>Design <u>Still to commence</u></p> <p>Consenting <u>Still to commence</u></p> <p>Detailed Engineering <u>Still to commence</u></p> <p>Tendering <u>Still to commence</u></p> <p>Construction <u>Still to commence</u></p> <p>Commissioning/Close Out <u>Still to commence</u></p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-248</u></b> <b><u>V2.1</u></b></p>	<p><b><u>Benbrack Collector Substation</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>A new collector substation will be established at Benbrack wind farm with a 132/33kV 120MVA transformer. An overhead line (Poplar 124MVA) will tee into the New Cumnock – Margree – Glenlee 132kV circuit.</p> <p>Scope currently under review due to Torrs Hill Windfarm termination.</p>	
<p><b>Programme</b></p>	<p>May 2023</p>
<p><b>Progress</b></p>	<p><b>Design</b> Early design in progress. Surveys for the OHL design in progress.</p> <p><b>Consenting</b> Consultation on the preferred route in progress.</p> <p><b>Detailed Engineering</b> Commenced.</p> <p><b>Tendering</b> Still to commence.</p> <p><b>Construction</b> Still to commence.</p> <p><b>Commissioning/Close Out</b> Still to commence.</p> <p><b>Link to related info</b> <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<u>SPT-RI-251</u> <u>V1.2</u>	<u>Coalburn to Douglas West WF 132kV Cable Reinforcement</u>
<b>OVERVIEW OF WORKS</b>	
<p>Revised proposal as part of SPT-RI-251 to install a 132kV cable circuit between Coalburn and Douglas North Collector which can take all the contracted generation into the site. This 132kV circuit will not be connected in parallel, as per the previous solution, and will be connected electrically separate so the risks identified previously with regards to cable sharing will no longer be present.</p>	
<b>Programme</b>	May 2024
<b>Progress</b>	<p><b>Design</b> Proposed cable route surveyed and initial discussions progressing with Hargreaves regarding servitude for field adjacent to motorway slip road.</p> <p><b>Consenting</b> Discussions commenced with landowners of identified preferred route. Land required at entrance to Coalburn substation to minimise clash/crossing with existing cables.</p> <p><b>Detailed Engineering</b> Still to commence.</p> <p><b>Tendering</b> HDD tender package in progress, trial holes for joint bays to be progressed.</p> <p><b>Construction</b> Still to commence.</p> <p><b>Commissioning/Close Out</b> Still to commence.</p> <p><a href="#">Link to related info</a></p>





<u><b>SPT-RI-252</b></u> <u><b>V1.0</b></u>	<u><b>Fife 132kV Fault Level Reinforcement</b></u>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>The following works are required at Mossmorran 132kV substation remove the fault level limitations introduced by the 8 GEC FC1 Circuit Breakers (1983):</p> <ul style="list-style-type: none"> <li>• Replace CB 210 and associated disconnectors/earth switch</li> <li>• Replace CB 280 and associated disconnectors/earth switch</li> <li>• Replace CB 310 and associated disconnectors/earth switch</li> <li>• Replace CB 380 and associated disconnectors/earth switch</li> <li>• Replace CB 405 and associated disconnectors/earth switch</li> <li>• Replace CB 415 and associated disconnectors/earth switch</li> <li>• Replace CB 505 and associated disconnectors/earth switch</li> <li>• Replace CB 515 and associated disconnectors/earth switch</li> </ul> <p>In addition to the above works, the protections on each bay, including remote ends, are to be replaced in line with the new primary plant.</p>	
<b>Programme</b>	June 2022
<b>Progress</b>	<p>Design Still to commence.</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p align="center"><b><u>SPT-RI-253</u></b> <b><u>V1.0</u></b></p>	<p align="center"><b><u>Coalburn to Cumberhead WF Collector Substation</u></b> <b><u>132kV Cable Reinforcement</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>There is an existing 1600mm AI XLPE 132kV cable between Coalburn 132kV substation and Galawhistle WF. The Cumberhead WF 132kV Collector substation will be connected into this cable at a location ~10km from Coalburn. This 132kV cable has a summer continuous rating of 169MVA.</p> <p>It is proposed to install a second 1600mm AI XLPE 132kV cable in parallel with the existing cable between Coalburn and the proposed Cumberhead WF 132kV Collector substation (~10km). A minimum summer continuous rating of 200MVA is required for the circuit (two cables in parallel).</p>	
<p><b>Programme</b></p>	<p>May 2024</p>
<p><b>Progress</b></p>	<p>Design Still to commence.</p> <p>Consenting Potential cable routes being reviewed.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-254</u></b> <b><u>V1.0</u></b></p>	<p><b><u>AA Route LMS</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p>	
<p>A Load Management Scheme (LMS) is required at Bonnybridge 132 kV substation in order to prevent overload conditions on both the Bonnybridge to Bathgate leg of the Bonnybridge – Bathgate – Drumcross No. 1(2) 132 kV circuit when the adjacent circuit is out of service. The overload will be removed by the LMS scheme managing the appropriate non-firm connections via appropriate LMS outstations. Note that the LMS outstations are to be detailed in separate SPT-RI documents.</p>	
<p><b>Programme</b></p>	<p>October 2021</p>
<p><b>Progress</b></p>	<p>In early design and development phase</p> <p>Design PDS &amp; SCA preparation in-progress</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<u>SPT-RI-255</u> <u>V1.0</u>	<u>Drumcross GSP GT1(2)</u>
<b>OVERVIEW OF WORKS</b>	
<p>An overload protection (OLP) scheme is required at Drumcross 132/33 kV substation in order to prevent overload conditions on the single transformer when the other transformer is out of service. The overload will be removed by the OLP scheme tripping the appropriate non-firm connections.</p>	
<b>Programme</b>	October 2021
<b>Progress</b>	<p>In early design and development phase</p> <p>Design PDS &amp; SCA preparation in-progress</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p align="center"><b><u>SPT-RI-260</u></b> <b><u>V1.0</u></b></p>	<p align="center"><b><u>Leven GSP GT1(2) OLP Scheme and LMS Outstation</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>An overload protection (OLP) scheme is required at Leven 132/33 kV substation in order to prevent overload conditions on the single transformer when the other transformer is out of service. The overload will be removed by the OLP scheme tripping the appropriate non-firm connections.</p>	
<p><b>Programme</b></p>	<p>April 2021</p>
<p><b>Progress</b></p>	<p>Design Underway.</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<u>SPT-RI-261</u> <u>V1.0</u>	<u>Cupar-Leven 132 kV Circuits LMS</u>
<b>OVERVIEW OF WORKS</b>	
<p>A Load Management Scheme (LMS) is required to monitor circuit loadings at: Westfield 132 kV substation in order to monitor for overload conditions on the Westfield-Cupar-Leven 132 kV circuit.</p> <p>Redhouse 132 kV substation in order to monitor for overload conditions on the Redhouse-Cupar-Leven 132 kV circuit.</p> <p>IED to be installed a Cupar GSP to act an LMS outstation to complete the communications channel.</p>	
<b>Programme</b>	April 2021
<b>Progress</b>	<p>Design Underway</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-262</u></b> <b><u>V1.0</u></b></p>	<p><b><u>Redhouse 132 kV Circuits LMS</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>A Load Management Scheme (LMS) is required at Redhouse GSP to monitor circuit loadings on:</p> <ul style="list-style-type: none"> <li>• The Redhouse – Glenniston 132 kV Circuit</li> <li>• The Redhouse – Westfield 132 kV Circuit</li> </ul>	
<p><b>Programme</b></p>	<p>April 2021</p>
<p><b>Progress</b></p>	<p>Design Still to commence.</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<u>SPT-RI-263</u> <u>V1.0</u>	<u>Coalburn SGT4</u>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>At Coalburn 400/132kV substation, works will be required to extend the compound to facilitate the extension of the 400kV and 132kV double busbars, installation of a fourth supergrid transformer (SGT4), along with the associated switchbays. In addition, alterations will be made to the 400kV busbars to provide a Main and Reserve busbar, and the 132kV busbars to form two separate switchboards (“A” and “B” board). Modifications will be made to the existing load management scheme on SGT1, SGT2 and SGT3 to monitor only SGT1 and SGT2 whilst an additional scheme will be installed to monitor SGT3 and SGT4.</p> <p>The diverting of three of the 132kV cable circuits into Coalburn has been allowed for to ensure that the generation is split appropriately across the “A” and “B” 132kV switchboards.</p> <p>These works will provide additional capacity at Coalburn for generation connecting to the associated transmission and distribution network.</p>	
<b>Programme</b>	May 2024
<b>Progress</b>	<p>Design Preliminary design work underway to inform consents Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>





<p><b><u>SPT-RI-267</u></b> <b><u>V1.0</u></b></p>	<p><b><u>Eccles 400kV Shunt Compensation</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>In order maintain to post-fault voltages within statutory limits, the installation of voltage control in the east of the network is required. As such, dynamic shunt compensation will be installed at Eccles 400kV substation with associated switchgear.</p>	
<p><b>Programme</b></p>	<p>July 2026</p>
<p><b>Progress</b></p>	<p>Design Still to commence.</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p align="center"><b><u>SPT-RI-268</u></b> <b><u>V1.0</u></b></p>	<p align="center"><b><u>Coalburn to Douglas West 132kV cable rating enhancement</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>The cable currently installed between Coalburn 132kV and Douglas West collector substation is an 800mm<sup>2</sup> AL XLPE (~5km) with its rating limited to 144MVA. The limiting sections for the rating are:</p> <p>i) HDD section at Poniel water– 146MVA limit</p> <p>It is proposed to relay this sections with a larger capacity cable to enhance the thermal ratings on this circuit to 165MVA.</p>	
<p><b>Programme</b></p>	<p>October 2021</p>
<p><b>Progress</b></p>	<p>Design Scope confirmed</p> <p>Consenting No consents requirements</p> <p>Detailed Engineering Cable design requirements complete</p> <p>Tendering Cable works tender ongoing</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-269</u></b> <b><u>V2.1</u></b></p>	<p><b><u>Bathgate GSP OLP Scheme</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>An overload protection (OLP) scheme is required at Bathgate 132/33kV substation in order to prevent overload conditions on the single transformer when the other transformer is out of service. The overload will be removed by the OLP scheme tripping the appropriate non-firm connections.</p>	
<p><b>Programme</b></p>	<p>October 2023</p>
<p><b>Progress</b></p>	<p>Design Still to commence.</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-273</u></b> <b><u>V1.0</u></b></p>	<p><b><u>Maybole 132kV Load Management Scheme</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>In order to utilise non-firm capacity on the Maybole – Coylton 132kV circuits, an overload protection scheme is required to trip generation if one circuit overloads following the unavailability of the other circuit.</p>	
<p><b>Programme</b></p>	<p>October 2026</p>
<p><b>Progress</b></p>	<p>Design Still to commence.</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-274</u></b> <b><u>V2.1</u></b></p>	<p><b><u>Glenshimmeroch Collector Substation</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>On the New Cumnock / Blackcraig 132kV circuit, establishment of a new collector substation named 'Glenshimmeroch collector substation'. At Glenshimmeroch collector substation, install of a 132kV circuit breaker and associated disconnectors, a 132kV busbar and a 132kV disconnector (on the Blackcraig 132kV circuit). It is also proposed to install an auto-isolation scheme at Glenshimmeroch collector substation in order to isolate the faulted circuit and re-energise the remaining circuit(s).</p>	
<p><b>Programme</b></p>	<p>October 2023</p>
<p><b>Progress</b></p>	<p>Design Still to commence.</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<b><u>SPT-RI-275</u></b> <b><u>V1.0</u></b>	<b><u>Mark Hill 132kV Bus</u></b>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>To increase the utilisation of the available capacity at Mark Hill substation it is proposed to create a new 132kV Board by coupling both supergrid transformers SGT2 and SGT3. To achieve this it is proposed to install a 132kV bus section breaker and share the available capacity on both transformers.</p>	
<b>Programme</b>	October 2026
<b>Progress</b>	<p><b>Design</b> Early design in progress. Surveys for Mark Hill substation extension in progress.</p> <p><b>Consenting</b> Consenting activities in progress. Public consultation in progress.</p> <p><b>Detailed Engineering</b> Still to commence.</p> <p><b>Tendering</b> Still to commence.</p> <p><b>Construction</b> Still to commence.</p> <p><b>Commissioning/Close Out</b> Still to commence.</p> <p><b>Link to related info</b> <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<u><b>SPT-RI-276</b></u> <u><b>V1.0</b></u>	<u><b>Elvanfoot 132/33kV Grid Transformer</b></u>
<b>OVERVIEW OF WORKS</b> Install a 132/33kV 120MVA transformer at Elvanfoot to accommodate the increased generation connecting at 33kV into the site.	
<b>Programme</b>	Withdrawn
<b>Progress</b>	Not Applicable



<p><b><u>SPT-RI-281</u></b> <b><u>V1.0</u></b></p>	<p><b><u>Glenniston 132/33kV T1(2) GSP LMS</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>An overload protection (OLP) scheme is required at Glenniston 132/33 kV substation in order to prevent overload conditions on the single transformer when the other transformer is out of service. The overload will be removed by the OLP scheme tripping the appropriate non-firm connections.</p>	
<p><b>Programme</b></p>	<p>February 2022</p>
<p><b>Progress</b></p>	<p>Design Still to commence.</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>





<u>SPT-RI-282</u> <u>V2.1</u>	<u>Markhill SGT4</u>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>At Mark Hill substation extend the substation to install 275kV switchbay and a fourth supergrid transformer (SGT4). This will connect to a 132kV busbar to provide for the connection of renewable generation.</p>	
<b>Programme</b>	October 2025
<b>Progress</b>	<p><b>Design</b> Early design in progress. Surveys for Mark Hill substation extension in progress.</p> <p><b>Consenting</b> Consenting activities in progress. Public consultation in progress.</p> <p><b>Detailed Engineering</b> Still to commence.</p> <p><b>Tendering</b> Still to commence.</p> <p><b>Construction</b> Still to commence.</p> <p><b>Commissioning/Close Out</b> Still to commence.</p> <p><b>Link to related info</b> <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<u>SPT-RI-284</u> <u>V1.1</u>	<u>GEMS</u>
<p><b>OVERVIEW OF WORKS</b></p> <p>The Generation Export Management Scheme (GEMS) is an active network management system that protects the SP transmission network in south west Scotland against unacceptable overloads on transmission equipment under intact and depleted system conditions. The GEMS system will instruct directly connected and embedded generation to curtail their output to avoid the overloading of any transmission circuits. The order with which these generators are curtailed will be determined by the System Operator (SO) and GEMS system will receive the order list periodically from the SO.</p>	
<p><b>Programme</b></p>	<p>Staged with completion October 2024</p>
<p><b>Progress</b></p>	<p>Design Initial engineering design underway.</p> <p>Consenting n/a</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-286</u></b> <b><u>V1.0</u></b></p>	<p><b><u>Bonnybridge SGT1(2) Auto Changeover Scheme</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>An auto-changeover scheme will be installed on the Bonnybridge 275/132kV transformer SGT1 such that SGT1 will remain disconnected but on hot standby in case of a fault on Bonnybridge SGT2, Denny 275/132kV SGT3, or a double circuit fault on the Bonnybridge-Westfield 132kV circuits.</p>	
<p><b>Programme</b></p>	<p>November 2022</p>
<p><b>Progress</b></p>	<p>Design Preliminary design started.</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-287</u></b> <b><u>V1.0</u></b></p>	<p><b><u>Cumbernauld GSP OLP scheme</u></b></p>
<p><b>OVERVIEW OF WORKS</b></p> <p>An overload protection (OLP) scheme is required at Cumbernauld 132/33kV substation in order to prevent overload conditions on the single transformer when the other transformer is out of service. The overload will be removed by the OLP scheme tripping the appropriate non-firm connections.</p>	
<p><b>Programme</b></p>	<p>November 2022</p>
<p><b>Progress</b></p>	<p>Design Preliminary design started.</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<b><u>SPT-RI-288</u></b> <b><u>V1.0</u></b>	<b><u>Hawick - Galashiels 132kV Reconfiguration</u></b>																											
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>Hawick 132/33kV substation is currently supplied via two 132kV circuits from Gretna 400/132kV substation, with a 132kV circuit to Galashiels normally open at CB 205. With the proposed connection of Faw Side wind farm (250MW) it is proposed to reconfigure Hawick 132kV substation such that Hawick can be supplied from Galashiels and establish the Hawick / Galashiels 132kV circuit No.1 and No.2. Works at Galashiels will be required to terminate the double circuit from Hawick post reconfiguration.</p> <p>At Hawick, it is also proposed to install two new 132kV circuit breakers and a fourth 132kV circuit at Hawick with Poplar conductor:</p> <table border="1" data-bbox="389 840 1299 1104"> <thead> <tr> <th rowspan="2"></th> <th colspan="2">Winter</th> <th colspan="2">Autumn</th> <th colspan="2">Summer</th> </tr> <tr> <th>Amps</th> <th>MVA</th> <th>Amps</th> <th>MVA</th> <th>Amps</th> <th>MVA</th> </tr> </thead> <tbody> <tr> <td><b>Pre-Fault Continuous</b></td> <td>615</td> <td>140</td> <td>590</td> <td>134</td> <td>540</td> <td>124</td> </tr> <tr> <td><b>Post-Fault Continuous</b></td> <td>730</td> <td>167</td> <td>700</td> <td>160</td> <td>645</td> <td>147</td> </tr> </tbody> </table> <p>The existing circuit breakers at Galashiels are of 600A and 800A. It is also proposed to replace the 600A circuit breakers 120 and 620 with a standard 2000A circuit breaker.</p>			Winter		Autumn		Summer		Amps	MVA	Amps	MVA	Amps	MVA	<b>Pre-Fault Continuous</b>	615	140	590	134	540	124	<b>Post-Fault Continuous</b>	730	167	700	160	645	147
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<b>Programme</b>	October 2025																											
<b>Progress</b>	<p>Design Still to commence.</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p><a href="#">Link to related info</a></p>																											



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<p><b><u>SPT-RI-289</u></b> <b><u>V2.0</u></b></p>	<p><b><u>Glenmuckloch Overload Protection Scheme</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>To utilise the non-firm capacity between Glenmuckloch and Glenglass a Load Management Scheme (LMS) is required. This scheme will perform the following:</p> <ol style="list-style-type: none"> <li>1. Monitor the loading on the 132kV circuits between Glenglass and Glenmuckloch.</li> <li>2. Interface with the LMS at New Cumnock and Glenglass to receive information regarding overloads on other parts of the 132kV network and New Cumnock Transformers.</li> <li>3. Interface with local tripping scheme to disconnect generators connected at Glenmuckloch substation.</li> </ol>	
<p><b>Programme</b></p>	<p>April 2024</p>
<p><b>Progress</b></p>	<p>Design Still to commence.</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>



<p><b><u>SPT-RI-290</u></b> <b><u>V1.0</u></b></p>	<p><b><u>Coalburn to Linnmill No.1 Circuit CSE Compound</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>It is required to establish a 132kV cable sealing end compound on the Coalburn – Linnmill No.1 circuit to create a tee off connection to facilitate the connection of Broken Cross WF.</p> <p>The cable sealing end compound will require busbars and downlead connections onto the Coalburn to Linnmill steel tower circuit as well as busbars connection towards the windfarm. This will require the dismantling off the existing cable sealing end basket on the existing tower.</p>	
<p><b>Programme</b></p>	<p>September 2023</p>
<p><b>Progress</b></p>	<p>Design Still to commence.</p> <p>Consenting Still to commence.</p> <p>Detailed Engineering Still to commence.</p> <p>Tendering Still to commence.</p> <p>Construction Still to commence.</p> <p>Commissioning/Close Out Still to commence.</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>





<p><b><u>SPT-RI-292</u></b> <b><u>V1.0</u></b></p>	<p><b><u>Lorg to Shepherds Rig tee</u></b></p>
<p style="text-align: center;"><b>OVERVIEW OF WORKS</b></p> <p>Install ~10km of 132kV wood pole overhead line with UPAS conductor (75°C, minimum summer pre-fault rating 176MVA) between Lorg 132kV substation and the proposed Shepherds Rig tee connection. The will form part of the Lorg to Holmhill 132kV overhead line.</p>	
<p><b>Programme</b></p>	<p>April 2024</p>
<p><b>Progress</b></p>	<p><b>Design</b> Early design in progress. OHL route design in progress. Holm Hill switching station design in progress.</p> <p><b>Consenting</b> Consultation on the preferred route took place recently and responses are being reviewed in order to confirm the route to be taken forward. Consent for Holm Hill switching station in progress.</p> <p><b>Detailed Engineering</b> Commenced</p> <p><b>Tendering</b> Still to be commenced</p> <p><b>Construction</b> Still to be commenced</p> <p><b>Commissioning/Close Out</b> Still to be commenced</p> <p>Link to related info <a href="https://www.spenergynetworks.co.uk/pages/lorg_longburn_wind_farms.aspx">https://www.spenergynetworks.co.uk/pages/lorg_longburn_wind_farms.aspx</a></p>



<p align="center"><b><u>SPT-RI-294</u></b> <b><u>V2.0</u></b></p>	<p align="center"><b><u>Ewe Hill – Hopsrig collector substations 132kV</u></b> <b><u>circuit</u></b></p>
<p align="center"><b>OVERVIEW OF WORKS</b></p> <p>An optimised solution has been identified to connect Hopsrig, Loganhead and Crossdykes Extension wind farms. This optimised solution will establish a new 132kV collector substation at Hopsrig wind farm where Hopsrig wind farm will be connected (via a 33kV PoC). At the Hopsrig collector substation, an individual PoC at 33kV will also be provided for Loganhead and Crossdykes Extension wind farms.</p> <p>To provide connectivity between the existing Ewe Hill collector substation and the Hopsrig collector substation, it is proposed to install a new 132kV overhead line circuit between Ewe Hill and Hopsrig collector substations. The circuit will utilise Poplar conductor operating at 90°C.</p>	
<p><b>Programme</b></p>	<p>October 2026</p>
<p><b>Progress</b></p>	<p><b>Design</b> Routing options are being considered for the 132kv OHL and design team are supporting the planning team in the routing options process.</p> <p><b>Consenting</b> Environmental and Planning consultant has been appointed to develop and submit the Section 37 application.</p> <p><b>Detailed Engineering</b> Still to commence.</p> <p><b>Tendering</b> Still to commence.</p> <p><b>Construction</b> Still to commence.</p> <p><b>Commissioning/Close Out</b> Still to commence.</p> <p><b>Link to related info</b> <a href="https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx">https://www.spenergynetworks.co.uk/pages/substation_modernisation_and_reinforcement.aspx</a></p>

